Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105						
District I					Energy, Minerals and Natural Resources						July 17, 2008						
1625 N, French Dr., Hobbs, NM 88240 District II										1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						30-015-37061 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.						Z STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis	M 87505		Santa Fe, NM 87505						3. State Oil & Gas Lease No. V-4129								
WELL	COMP	LE	TION OI	RR	RECOMPLETION REPORT AND LOG						V-1129						
4. Reason for fili	ng:											5. Lease Name			ment Nai	me	
⊠ COMPLETI	ON REF	ORT	Γ (Fill in bo	xes#	Lthron	oh #31 f	or State and Fee	: wells on	lv)		ŀ	Crow ASM S		Com			
										6. Well Number: 2H							
C-144 CLOS #33; attach this at											or				_		
 Type of Comp NEW v 		¬ w	ORKOVER		DEEPE	NING	□PLUGBACK	C∏ DIF	FERE	ENT RESERV	OIR	□ OTHER					
8. Name of Opera	ntor					EEPENING □PLUGBACK □ DIFFERENT RESERVOIR					9. OGRID						
Yates Petroleum		ratio	n								025575 Kat						
10. Address of Op 105 South Four		t Art	tesia NM	882	10							11. Pool name of Wildeat ROW FLATS, AD Wildeat, Abo (Oil)					
12.Location	Unit Ltr	-	Section		Township		Range	Lot	Feet fro		he	N/S Line		from the	E/W L	ine	County
Surface:	A	_	32		16S		28E	1		1100		North	480		East		Eddy
BH:	D		32	_	16S		28E	 -		351		North	4829	•	East		Eddy
13. Date Spudded	1 14. D	ate T	.D. Reache	L	1 15 E	ate Rig	Released	l			eted				1	ons (DF	
RH 8/6/10 RT 8/10/10	8/31/		,		15. Date Rig Released 9/3/10					5. Date Completed (Ready to Produce) 1/3/10			R'	17. Elevations (DF and RKB, RT, GR, etc.) 3550'GR			
18. Total Measur	ed Depth	of W	'ell			~	k Measured Dep	oth	20	0. Was Direct	iona	nal Survey Made? 21. Type Electric and Other Logs Run					
10,814'	erval(s)	of thi	is completic	n - T					es (Attached	1)	None						
6765'-10,752'		() IIII		,,,, - 1.													
23.							ING REC	ORD (ring						
CASING SI	ZE		WEIGHT I		<u>T.</u>	 	DEPTH SET 40'	-+	H	OLE SIZE 26"		CEMENTIN			<u></u>	10UNT	PULLED
13-3/8"		ļ	48#		380'				17-1/2"			Redi-mix to surface 400 sx (circ)					
9-5/8"		-	36#		1977'				12-1/4"			725 sx					
7"			26#		5979'				8-3/4"			600 sx	(circ)			
						1 B //	TRANSPORT							10.770			
SIZE	TOP			BOT"	LINER RECORD BOTTOM SACKS CEMENT			ENT IS			25.	TUBING RECORD ZE DEPTH SET PACKER S		ED SET			
4-1/2"	5779	,2		10,8			GREKS CEM		-	214	312	,1.,	100	21 (11 3).		IACK	30.1
						DE	CEIVE	= []									
26. Perforation	record (i	nterv	al, size, and	num	nber)	LIL	CLIVE	2				ACTURE, CE					
				NOV 16 2010 DEPTH IN 6765'-10.					INTERVAL		AMOUNT AND KIND MATERIAL USED Frac w/133,350g 15% HCL acid, 584,000g 30#						
				i '				1	-10,732		x-linked borate gel, 1,187,343# 20/40 mesh sand						
				1	NMO	OCD ART	ESA	1-			A Mineu 60	rate g	01, 1,107	,5 15 11 2	0, 10 11.	con sand	
28.										CTION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
Date of Test	Hour	s Tee		mpin Chol	ig ke Size		Prod'n For		il - B		Cas	Producing - MCF		ater - Bbl.		Gas - C	Oil Ratio
11/13/10	1/13/10 24 hrs		NA			Test Period 15			13			348		NA		Za NudU	
Flow Tubing	v Tubing Casing Pressure C			Calculated 24-		Oil - Bbl.		Ga	s - MCF		Water - Bbl.		Oil Gra	vity - AF		r.)	
Press. 210 psi	70 p.	si		Hou	r Rate		154		13	4		348		NΛ			
29. Disposition o	f Gas (So	ld, us	sed for fuel,	vente	ed, e1c.)								30. 1	est Witne	essed By		
Sold C. McTeigue																	
31. List Attachm	ents																
Deviation and l 32. If a temporar	Direction y pit was	nal S used	urvey at the well,	attac	h a plat	with th	e location of the	tempora	y pit.								
33. If an on-site l								-		J							
I land	(C. 41.)						Latitude			1	1. 4	Longitude	C	I	J		D 1927 1983
I hereby certi	jy inai i ' \ \	ine 1	ryormatic	+.	P	rinted	2			•							
Signature (سلام	۱۸.)Lues	ور	U N	lame	Tina Huert	a	Ti	tle <u>Regulat</u>	tory	Compliance S	Super	visor_	Date N	<u>lovemb</u>	er 15, 2010
E-mail Address	s <u>tinah(</u>	<u>w</u> vat	tespetroleu	m.cc	<u>Oni</u>												

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico	Northy	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A					
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B					
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C					
T. Yates	376'	T. Miss	T. Pictured Cliffs	T. Penn. "D					
T. 7 Rivers	580'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	1092'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	1540'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	1920'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	3340'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry		T. Gr. Wash	T. Dakota						
T.Tubb	4640'	T. Delaware Sand	T. Morrison						
T. Drinkard		T. Bone Springs	T.Todilto						
T. Abo	5350'	T	T. Entrada						
T. Wolfcamp		Т	T. Wingate						
T. Penn		T	T. Chinle						
T. Cisco		T	T. Permian						

			OIL OR GAS SANDS OR ZONES
No. I, from	to	No. 3, from	toto
			to
		ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	h water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
		D.D.	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology