

30-015-38449

COG Operating LLC**Hydrogen Sulfide Drilling Operation Plan****I. HYDROGEN SULFIDE TRAINING**

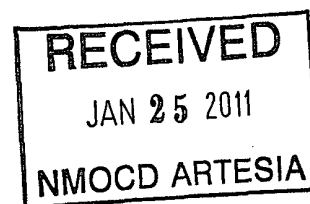
All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. **The concentrations of H₂S of wells in this area from surface to TD are low enough that a contingency plan is not required.**



II. H2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H2S.

1. Well Control Equipment:

- A. Flare line.
- B. Choke manifold.
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- D. Auxiliary equipment may include if applicable: annular preventer & rotating head.

2. Protective equipment for essential personnel:

- A. Mark II Survive air 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

3. H2S detection and monitoring equipment:

- A. 1 portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.

4. Visual warning systems:

- A. Wind direction indicators as shown on well site diagram (Exhibit #8).
- B. Caution/Danger signs (Exhibit #7) shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

5. Mud program:

- A. The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

6. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- B. All elastomers used for packing and seals shall be H₂S trim.

7. Communication:

- A. Radio communications in company vehicles including cellular telephone and 2-way radio.
- B. Land line (telephone) communication at Office.

8. Well testing:

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

EXHIBIT #7

WARNING
YOU ARE ENTERING AN H₂S
AUTHORIZED PERSONNEL ONLY

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED
- 2. HARD HATS REQUIRED
- 3. SMOKING IN DESIGNATED AREAS ONLY
- 4. BE WIND CONSCIOUS AT ALL TIMES
- 5. CHECK WITH COG OPERATING FOREMAN AT

COG OPERATING LLC
1-432-683-7443
1-575-746-2010

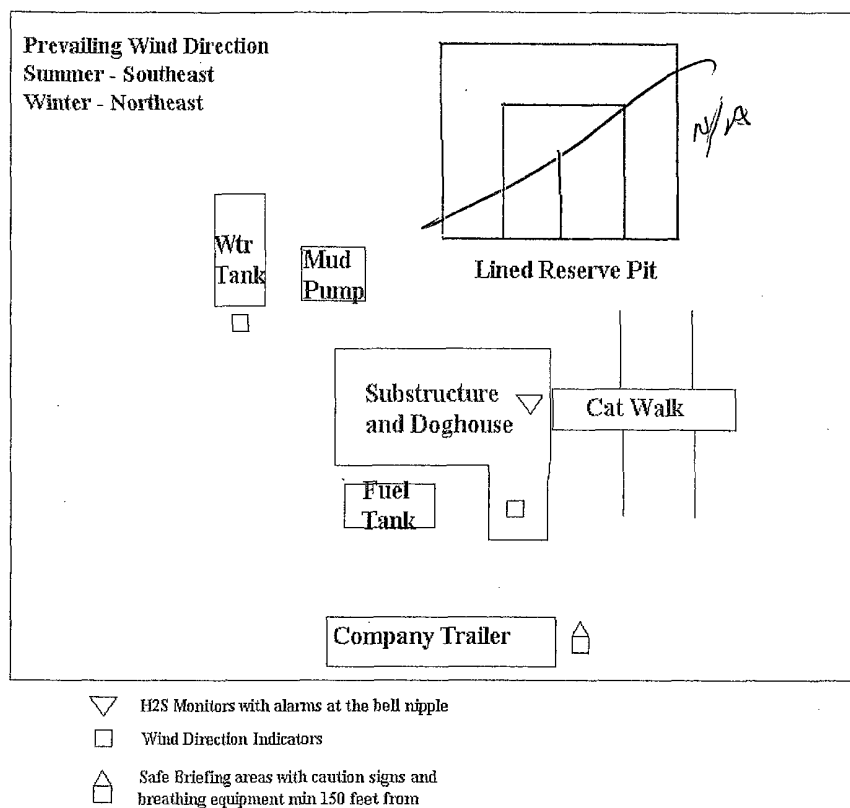
EDDY COUNTY EMERGENCY NUMBERS

ARTESIA FIRE DEPT. 575-746-5050
ARTESIA POLICE DEPT. 575-746-5000
EDDY CO. SHERIFF DEPT. 575-746-9888

LEA COUNTY EMERGENCY NUMBERS

HOBBS FIRE DEPT. 575-397-9308
HOBBS POLICE DEPT. 575-397-9285
LEA CO. SHERIFF DEPT. 575-396-1196

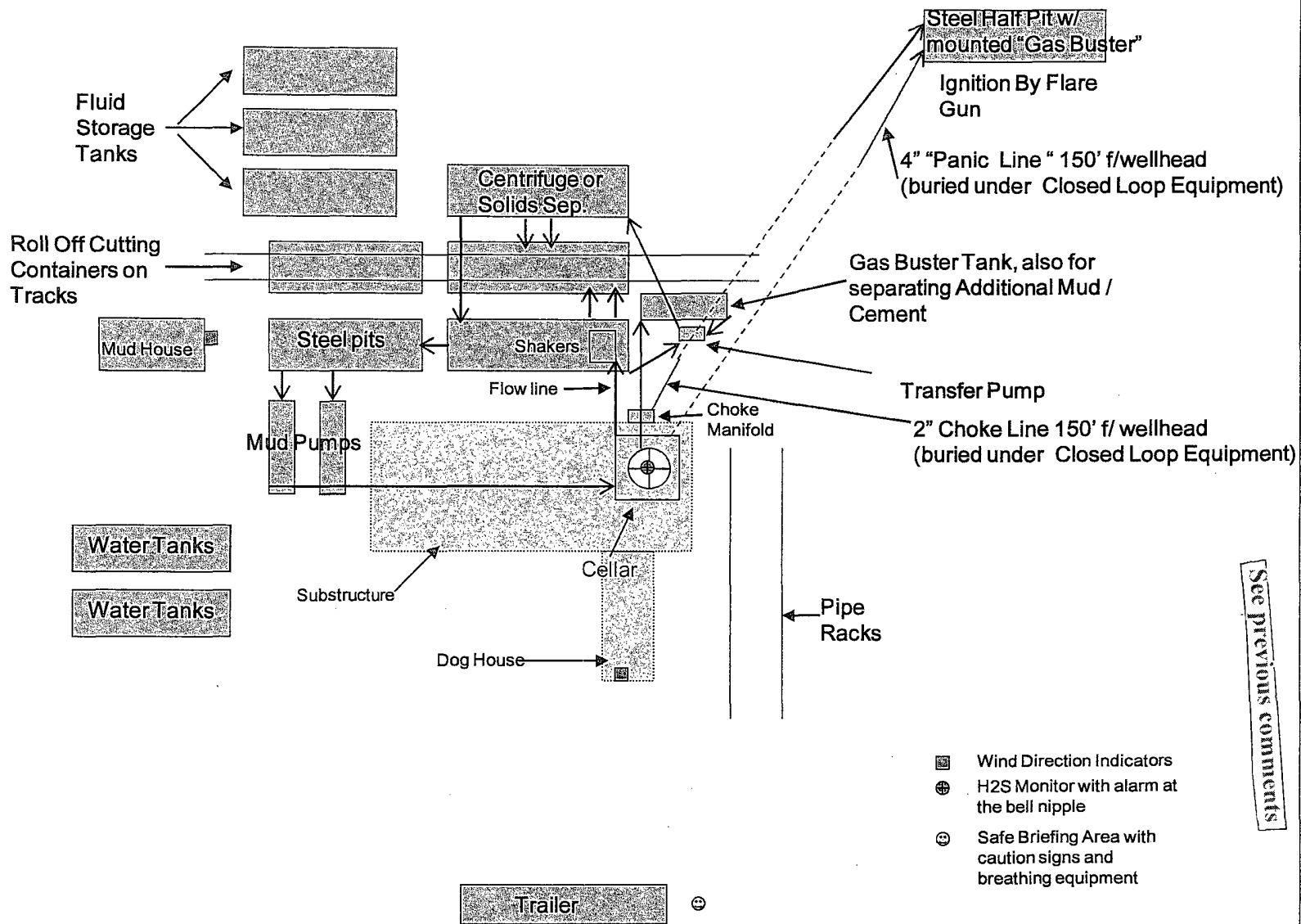
DRILLING LOCATION H₂S SAFETY EQUIPMENT Exhibit # 8



COG Operating LLC

EXHIBIT 8

Drilling Location - H2S Safety Equipment Diagram



SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to Location: From the intersection US Highway 82 and Co. Rd. 223 (Sweet Gum Road), Go North on Sweet Gum Rd. approx 0.9 miles. Turn Right and go East approx 0.6 miles. Turn Right and go West approx 0.5 miles. This location is approx 160 feet North of Lease Road. See Vicinity Map, Exhibit #3.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. Proposed Access Road:

Exhibit #4 shows that 0' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM caliche pit.

3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to Chevron's Skelly 907 Federal tank battery located well location @ 2310 FSL & 2310 FWL, Section 21, T17S, R31E, UL K. The facility location is shown in Exhibit #5.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) Proposed flow lines, will follow an archaeologically approved route to Chevron's Skelly 907 Federal tank battery located well location @ 2310 FSL & 2310 FWL, Section 21, T17S, R31E, UL K. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 2595' in length with max pressure 100 psi. Flowlines will be no more than 11' from the paralleling road. The facility location is shown in Exhibit #5.
 - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 6) If the well is productive, rehabilitation plans will include the following:
 - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.**
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.**
- C. Subsoil is removed and piled alongside the 120' by 120' area within the pad site.**
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.**
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.**
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche or subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.**

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is East. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. The location and road will be rehabilitated as recommended by the BLM.
- B. Upon completion of proposed operations, if the well is completed, the reserve pit area will be closed as outlined in Section 4.6 above within the same prescribed time. Any additional caliche required for facilities will be obtained from a BLM approved caliche pit. Topsoil removed from the drill site will be used to re-contour the pit area to its original natural level and re-seeded as per BLM specifications.

11. Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Charles Martin, P.O. Box 706, Artesia NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM

12. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffman,
Drilling Superintendent
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (432) 683-7443 (office)
(432) 631-9762 (cell)

Erick Nelson.
Division Operations Manager
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (505) 746-2210 (office)
(432) 238-7591 (cell)

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 11st day of November, 2010.

Signed: Carl Bird

Position: Drilling Engineer

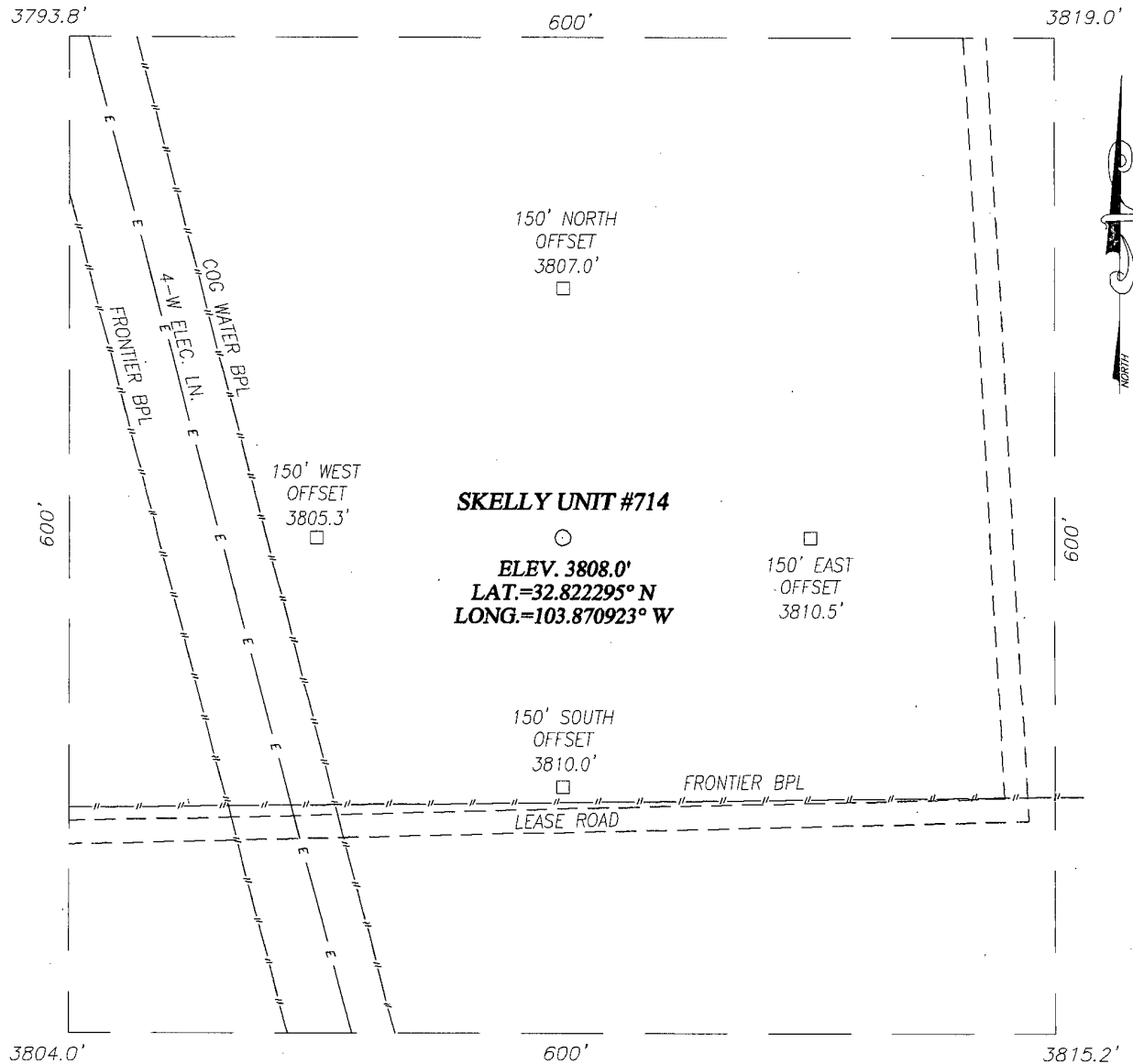
Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

Field Representative (if not above signatory): Same

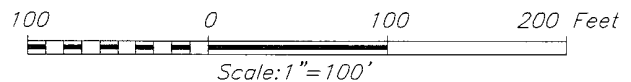
E-mail: cbird@conchoresources.com

SECTION 21, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HIGHWAY #82 AND COUNTY ROAD 223 (SWEET GUM ROAD), GO NORTH ON SWEET GUM RD. APPROX. 0.9 MILES. TURN RIGHT AND GO EAST APPROX. 0.6 MILES. TURN RIGHT AND GO SOUTH APPROX. 0.4 MILES. TURN RIGHT AND GO WEST APPROX. 0.5 MILES. THE LOCATION STAKE IS APPROX. 160 FEET NORTH OF LEASE ROAD.



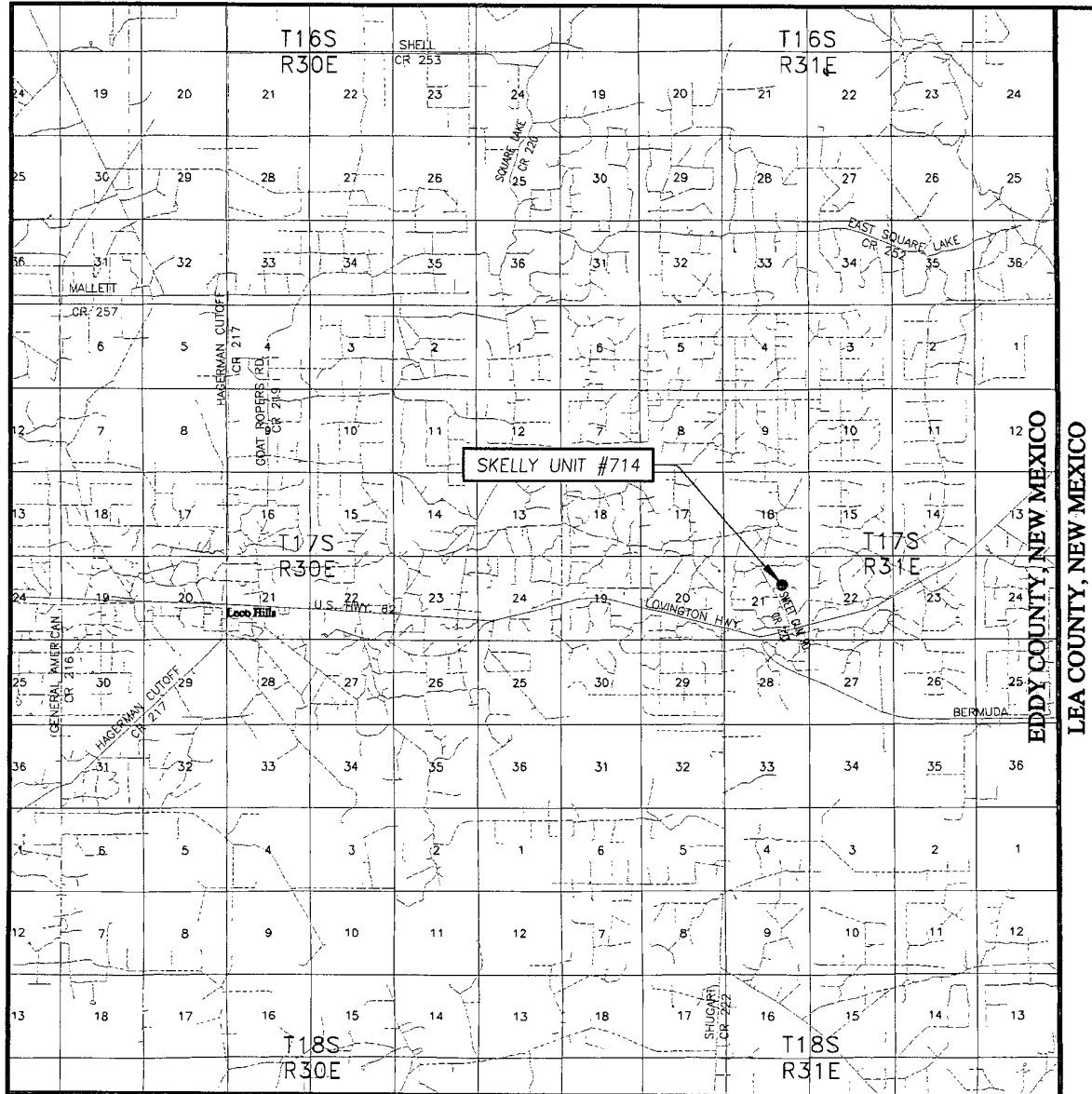
PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

COG OPERATING, LLC

SKELLY UNIT #714 WELL
 LOCATED 1785 FEET FROM THE NORTH LINE
 AND 1650 FEET FROM THE EAST LINE OF SECTION 21,
 TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO

Survey Date: 6/22/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.0872	Dr By: LA
Date: 6/26/10	10110872
	Scale: 1"=100'

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 21 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1785' FNL & 1650' FEL

ELEVATION 3808'

OPERATOR COG OPERATING, LLC

LEASE SKELLY UNIT



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. 21 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1785' FNL & 1650' FEL

ELEVATION 3808'

OPERATOR COG OPERATING, LLC

LEASE SKELLY UNIT

U.S.G.S. TOPOGRAPHIC MAP
LOCO HILLS, N.M.

CONTOUR INTERVAL:
LOCO HILLS, N.M. - 10'
MALJAMAR, N.M. - 10'



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

Offset Wells to Skelly Unit #714

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-015-38054	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	704	7/23/2010	6,900		Yes	link	6,900	PO	Active	TEMP787348475
30-015-38013	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	689	7/15/2010	6,700		Yes	link	6,700	PO	Active	TEMP154661096
30-015-38014	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	711	7/15/2010	6,927	6,900	Yes	link	6,927	PO	Active	TEMP1907393795
30-015-37981	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	700	7/1/2010	6,930	6,900	Yes	link	6,930	PO	Active	TEMP817943085
30-015-37969	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	710	6/16/2010	6,600		Yes	link	6,600	PO	Active	TEMP731782958
30-015-37882	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	718	5/27/2010	6,700		Yes	link	6,700	PO	Active Permit	TEMP447777419
30-015-37883	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	719	5/27/2010	6,800		Yes	link	6,800	PO	Active Permit	TEMP1421564245
30-015-37884	COG OPERATING LLC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	743	5/27/2010	7,050		Yes	link	7,050	PO	Active Permit	TEMP1168120345
30-015-37726	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	YUCCA STATE	015	4/6/2010	6,700		Yes	link	6,700	PO	Active Permit	TEMP973691507
30-015-37638	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	WILLOW STATE	016	3/10/2010	6,700		Yes	link	6,700	PO	Active Permit	TEMP906810941
30-015-37631	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	YUCCA STATE	016	3/3/2010	6,700		Yes	link	6,738	O	Active Permit	TEMP902954678
30-015-37619	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	YUCCA STATE	005	3/2/2010	6,700		Yes	link	6,700	PO	Active Permit	TEMP2029831132
30-015-37620	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	YUCCA STATE	007	3/2/2010	6,700		Yes	link	6,700	PO	Active Permit	TEMP47443504
30-015-37622	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	WILLOW STATE	010	3/2/2010	6,700		Yes	link	6,700	PO	Active Permit	TEMP706474993
30-015-37623	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	WILLOW STATE	011	3/2/2010	6,700		Yes	link	6,700	PO	Active Permit	TEMP957685377
30-015-37624	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	WILLOW STATE	012	3/2/2010	6,700		Yes	link	6,700	PO	Active Permit	TEMP827407097
30-015-37401	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	YUCCA STATE	006	12/2/2009	6,900		Yes	link	6,533	O	Active Permit	TEMP854667832
	COG OPERATING			YUCCA										

30-015-37402	LLC	EDDY	S:16, T:17S, R:31E	STATE	008	12/2/2009	6,900		Yes	link	6,625	O	Active Permit	TEMP1089388451
30-015-37176	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	WILLOW STATE	14	7/24/2009	6,800		Yes	link	6,736	O	Active Permit	TEMP32849488
30-015-37178	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	WILLOW STATE	013	7/24/2009	6,800		Yes	link	6,498	O	Active Permit	TEMP1988378959
30-015-37102	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	YUCCA STATE	011	5/28/2009	6,600		Yes	link	6,615	O	Active Permit	TEMP1845073437
30-015-37103	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	YUCCA STATE	012	5/28/2009	6,600		Yes	link	6,600	O	Active Permit	TEMP1412043977
30-015-37089	COG OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	637	5/19/2009	6,722	6,700	Yes	link	6,735	O	Active Permit	TEMP834791821
30-015-37050	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	WILLOW STATE	015	4/29/2009	6,600		Yes	link	6,600	PO	Active Permit	TEMP621626727
30-015-37657	COG OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	635	3/6/2009	6,708	6,700	Yes	link	6,725	O	Active Permit	TEMP9924233
30-015-36968	COG OPERATING LLC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	627	2/25/2009	6,800		Yes	link	6,815	O	Active Permit	TEMP278326693
30-015-36967	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	625	2/25/2009	6,800		Yes	link	6,804	O	Active Permit	TEMP1453859500
30-015-37007	FOREST OIL CORPORATION	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	505	2/25/2009	4,600		Yes	link	4,600	PO	Active Permit	TEMP1022858180
30-015-36980	COG OPERATING LLC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	626	2/24/2009	6,800		Yes	link	6,840	O	Active Permit	TEMP2134156671
30-015-37008	FOREST OIL CORPORATION	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	503	2/24/2009	4,600		Yes	link	3,900	O	Active Permit	TEMP61890653
30-015-37006	FOREST OIL CORPORATION	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	502	2/23/2009	4,600		Yes	link	3,900	O	Active Permit	TEMP311639829
30-015-36764	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	607	11/4/2008	6,400		Yes	link	6,811	O	Active Permit	TEMP1646705151
30-015-36765	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	606	11/4/2008	6,400		Yes	link	6,813	O	Active Permit	TEMP1132058831
30-015-36766	COG OPERATING LLC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	608	11/4/2008	6,500		Yes	link	6,723	O	Active Permit	TEMP976419940
30-015-36886	COG OPERATING LLC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	609	11/4/2008	6,500		Yes	link	6,802	O	Active Permit	TEMP1797526086
30-015-36728	COG OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	603	10/14/2008	6,500		Yes	link	6,753	O	Active Permit	TEMP1812567620
30-015-36588	COG OPERATING L L C or COG OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	994	8/27/2008	6,528	6,500	Yes	link	6,690	O	Active Permit	TEMP437119756
	COG													

30-015-36470	OPERATING LLC AGENT or COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	600	7/31/2008	6,550		Yes	link	6,568	O	Active Permit	TEMP405066853
30-015-36473	COG OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	995	7/31/2008	6,450		Yes	link	6,450	PO	Active Permit	TEMP1838501169
30-015-36454	COG OPERATING LLC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	985	7/25/2008	6,600		Yes	link	6,530	O	Active Permit	TEMP70413351
30-015-36446	COG OPERATING LLC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	986	7/25/2008	6,600		Yes	link	6,625	O	Active Permit	TEMP388157484
30-015-36475	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	999	7/23/2008	6,450		Yes	link	6,500	O	Active Permit	TEMP1306188016
30-015-36596	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	602	7/22/2008	6,700		Yes	link	6,677	O	Active Permit	TEMP1931816782
30-015-36423	FOREST OIL CORPORATION	EDDY	S:16, T:17S, R:31E	STATE B	13	7/18/2008	4,100		Yes	link	4,100	PI	Active Permit	TEMP459145414
30-015-36445	COG OPERATING LLC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	604	7/18/2008	6,450		Yes	link	6,512	O	Active Permit	TEMP1766215157
30-015-36447	COG OPERATING LLC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	601	7/17/2008	6,700		Yes	link	6,700	O	Active Permit	TEMP1787882357
30-015-36351	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	WILLOW STATE	009	6/4/2008			Yes	link	6,498	O	Active Permit	TEMP348410063
30-015-36256	FOREST OIL CORPORATION	EDDY	S:16, T:17S, R:31E	FOC B STATE	012	4/7/2008	4,100		Yes	link	4,030	O	Active Permit	TEMP791807721
30-015-36254	FOREST OIL CORPORATION	EDDY	S:16, T:17S, R:31E	FOC B STATE	10	4/7/2008	4,100		Yes	link	4,075	O	Active Permit	TEMP421622916
30-015-36255	FOREST OIL CORPORATION	EDDY	S:16, T:17S, R:31E	FOC B STATE	011	4/7/2008	4,100		Yes	link	4,040	O	Active Permit	TEMP1784845155
30-015-36283	CHEVRON U S A INC or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	973	4/1/2008	6,400		Yes	link	6,407	O	Active Permit	TEMP955390548
30-015-36184	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	972	2/22/2008	6,400		Yes	link	6,415	O	Active Permit	TEMP1785161907
30-015-36061	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	977	1/17/2008	6,500		Yes	link	6,510	O	Active Permit	TEMP2117622009
30-015-36063	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	980	1/17/2008	6,500		Yes	link	6,633	O	Active Permit	TEMP51275228
30-015-35941	COG OPERATING LLC	EDDY	S:16, T:17S, R:31E	YUCCA STATE	004	11/30/2007	6,400		Yes	link	6,400	PO	Active Permit	TEMP147263497
	CHEVRON USA, INC. or													

30-015-35969	CHEVRON USA INC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	966	10/11/2007	6,500		Yes	link	6,615	O	Active Permit	TEMP499518863
30-015-35816	CHEVRON USA, INC.	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	968	9/18/2007	6,500		Yes	link	6,566	O	Active Permit	TEMP1273160654
30-015-34647	CHEVRON USA, INC.	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	965	2/22/2006	3,849		No	link	5,370	O	Active Permit	TEMP1836679523
30-015-34686	CHEVRON U S A INC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	964	2/22/2006	5,500		No	link	5,410	PO	Active Permit	TMP000000080059
30-015-34559	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	008	1/30/2006	6,800		No	link	6,310	O	Active Permit	TEMP1924574875
30-015-34318	CHEVRON USA, INC.	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	958	8/30/2005	5,500		No	link	5,480	O	Active Permit	TEMP620603246
30-015-32968	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	949	11/30/2004			No	link	5,350	O	Active	TEMP1048875172
30-015-32967	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	948	11/30/2004			No	link	5,350	O	Active	TEMP1208915390
30-015-33089	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:16, T:17S, R:31E	OXY SPUMONI STATE	001	4/8/2004	9,850		Yes	link	12,200	G	Active	TEMP514027352
30-015-33089	MARBOB ENERGY CORP	EDDY	S:16, T:17S, R:31E	OXY SPUMONI STATE	001	3/31/2004			No	link	12,200	G	Active	TEMP859916516
30-015-33089	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S:16, T:17S, R:31E	OXY SPUMONI STATE	001	11/1/2003	12,000		No	link	12,200	G	Active	TEMP682787224
30-015-33029	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	005Q	10/3/2003			No	link	5,290	O	Active	TEMP1295727545
30-015-30500	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	005	9/30/2003			No	link	6,000	O	Active	TEMP839326142
30-015-33029	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	005	9/30/2003			No	link	5,290	O	Active	TEMP2093260623
30-015-32963	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	944	8/21/2003	5,500		No	link	5,450	O	Active	TEMP1871794533
30-015-32964	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	945	8/21/2003	5,500		No	link	5,483	O	Active	TEMP1881446311
30-015-32967	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	948	8/21/2003	5,500		No	link	5,350	O	Active	TEMP1059204856
30-015-32968	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	949	8/21/2003	5,500		No	link	5,350	O	Active	TEMP1508206823
30-015-32950	THE WISER OIL CO	EDDY	S:16, T:17S, R:31E	STATE AZ	004	8/19/2003	3,800		No	link	3,800	O	Active	TEMP1399836446
	WISER OIL CO													

30-015-32950	(THE)	EDDY	S:16, T:17S, R:31E	STATE AZ	004	7/31/2003			No	link	3,800	O	Active	TEMP1838567242
30-015-32963	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	944	7/31/2003			No	link	5,450	O	Active	TEMP462849081
30-015-32964	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	945	7/31/2003			No	link	5,483	O	Active	TEMP1767540293
30-015-32917	THE WISER OIL CO	EDDY	S:16, T:17S, R:31E	STATE "A"	4	7/30/2003	3,800		No	link	4,000	O	Active	TEMP1106507018
30-015-32874	THE WISER OIL CO	EDDY	S:16, T:17S, R:31E	STATE "B"	5	7/16/2003	3,800		No	link	3,900	O	Active	TEMP822704255
30-015-32874	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE B	005	6/30/2003			No	link	3,900	O	Active	TEMP2142244617
30-015-32917	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE A	004	6/30/2003			No	link	4,000	O	Active	TEMP1026548903
30-015-32895	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	952	6/24/2003	11,800		No	link	11,850	O	Active	TEMP15204693
30-015-32844	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	4	6/15/2003	6,400		No	link	5,405	O	Active	TEMP1301092801
30-015-32844	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	004	5/31/2003			No	link	5,405	O	Active	TEMP174174083
30-015-32895	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	952	5/31/2003			No	link	11,850	O	Active	TEMP174668866
30-015-32769	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	037	4/28/2003	6,000		No	link	5,281	O	Active	TEMP1448272775
30-015-30500	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	005	4/8/2003	6,000		No	link	6,000	O	Active	TEMP1342682235
30-015-32769	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	037	3/31/2003			No	link	5,281	O	Active	TEMP1145322532
30-015-32664	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	002	3/3/2003	6,400		No	link	6,505	O	Active	TEMP2078214934
30-015-32664	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	002	2/28/2003			No	link	6,505	O	Active	TEMP90959627
30-015-32595	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	936	1/16/2003	5,500		No	link	5,265	O	Active	TEMP1629770641
30-015-32596	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	937	1/16/2003	5,500		No	link	5,305	O	Active	TEMP1616304429
30-015-32597	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	938	1/16/2003	5,500		No	link	5,410	O	Active	TEMP1709028914
	CHEVRON USA, INC. or CHEVRON USA			SKELLY										

30-015-32598	INC	EDDY	S:21, T:17S, R:31E	UNIT	939	1/16/2003	5,500	No	link	5,360	O	Active	TEMP1674016765
30-015-32599	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	940	1/16/2003	5,500	No	link	5,427	O	Active	TEMP1405077283
30-015-32600	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	941	1/16/2003	5,500	No	link	5,478	O	Active	TEMP1397767054
30-015-05173	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE B	004	1/1/2003	0	No	link	3,782	O	Shut-in	TEMP1618246010
30-015-05168	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE A	001	1/1/2003	0	No	link	3,630	O	Active	TEMP497519558
30-015-05169	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE A	002	1/1/2003	0	No	link	3,585	O	Active	TEMP1567860350
30-015-10840	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE A	003	1/1/2003	0	No	link	0	O	Active	TEMP1060236794
30-015-05170	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE B	001	1/1/2003	0	No	link	3,680	O	Pumping	TEMP1852358353
30-015-05171	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE B	002	1/1/2003	0	No	link	0	O	Temporarily Abandoned	TEMP1860175924
30-015-05172	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE B	003	1/1/2003	0	No	link	0	O	Shut-in	TEMP2068895168
30-015-05189	WISER OIL CO (THE)	EDDY	S:17, T:17S, R:31E	SUPERIOR FOSTER	003	1/1/2003	0	No	link	0	O	Active	TEMP2062553846
30-015-32598	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	939	12/31/2002		No	link	5,360	O	Active	TEMP1084231335
30-015-32595	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	936	12/31/2002		No	link	5,265	O	Active	TEMP1822004581
30-015-32596	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	937	12/31/2002		No	link	5,305	O	Active	TEMP1175241680
30-015-32597	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	938	12/31/2002		No	link	5,410	O	Active	TEMP1551126031
30-015-32599	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	940	12/31/2002		No	link	5,427	O	Active	TEMP1299884999
30-015-32600	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	941	12/31/2002		No	link	5,478	O	Active	TEMP882026013
30-015-31823	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	915	10/31/2002		No	link	5,500	PO	Active Permit	TEMP1602498494
30-015-31822	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	910	10/31/2002		No	link	5,500	PO	Active Permit	TEMP216056315
	MACK ENERGY												

30-015-32436	CORPORATION or MACK ENERGY CORP	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	951	8/30/2002	12,200		No	link	12,000	G	Active	TEMP274149799
30-015-32437	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	950	8/30/2002	12,200		No	link	12,095	G	Active	TEMP824693059
30-015-05181	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	001	7/1/2002	0		No	link	0	O	Active	TEMP1122090460
30-015-05186	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	030	7/1/2002	0		No	link	0	I	Injection Well	TEMP1063223879
30-015-05190	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	031	7/1/2002			No	link		O	Temporarily Abandoned	TEMP1860113588
30-015-05283	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	011	7/1/2002	0		No	link	3,501	I	Injection Well	TEMP1110948066
30-015-05298	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	051	7/1/2002	0		No	link	0	I	Injection Well	TEMP75602217
30-015-05305	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	033	7/1/2002			No	link		O	Temporarily Abandoned	TEMP415720245
30-015-05306	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	034	7/1/2002			No	link		O	Temporarily Abandoned	TEMP685044475
30-015-05313	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	046	7/1/2002	0		No	link	0	I	Injection Well	TEMP548845248
30-015-05446	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:29, T:17S, R:31E	TURNER B	059	7/1/2002	0		No	link	3,479	I	Injection Well	TEMP1258858327
30-015-29620	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	134	7/1/2002			No	link	3,710	O	Pumping	TEMP225457481
30-015-29621	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	135	7/1/2002			No	link	3,766	O	Pumping	TEMP339727904
30-015-29622	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	136	7/1/2002			No	link	3,925	O	Pumping	TEMP365890829
30-015-29647	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	V L FOSTER	010	7/1/2002			No	link	3,892	O	Pumping	TEMP1754834359

30-015-30321	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	138	7/1/2002			No	link	3,706	I	Injection Well	TEMP620779374
30-015-31494	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	906	5/1/2002			No	link	5,700	O	Active	TEMP839291272
30-015-31663	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	911	5/1/2002			No	link	5,500	O	Active	TEMP272186717
30-015-31739	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	916	5/1/2002			No	link	5,500	O	Active	TEMP1420662184
30-015-29326	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	901	5/1/2002			No	link	9,200	G	Pumping	TEMP1762463465
30-015-31375	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	908	5/1/2002			No	link	5,805	O	Pumping	TEMP1613109728
30-015-31385	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	907	5/1/2002			No	link	5,400	O	Pumping	TEMP887088554
30-015-31664	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	912	5/1/2002			No	link	5,438	U	Pumping	TEMP1774780887
30-015-31665	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	914	5/1/2002			No	link	5,400	U	Pumping	TEMP1668205442
30-015-31666	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	930	5/1/2002			No	link	5,295	O	Pumping	TEMP1623574569
30-015-31667	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	931	5/1/2002			No	link	5,370	O	Pumping	TEMP1905210764
30-015-31975	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	933	5/1/2002			No	link	5,415	O	Active	TEMP1924540154
30-015-31976	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	934	5/1/2002			No	link	5,255	O	Active	TEMP1904533211
30-015-31977	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	935	5/1/2002			No	link	5,446	O	Active	TEMP1781028814
	CHEVRON USA, INC. or CHEVRON U S			SKELLY										

30-015-32206	A INC	EDDY	S:21, T:17S, R:31E	UNIT	932	5/1/2002		No	link		O	Active	TEMP2116721086
30-015-31494	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	906	4/30/2002		No	link	5,700	O	Active	TEMP1556075822
30-015-31663	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	911	4/30/2002		No	link	5,500	O	Active	TEMP1357828457
30-015-31739	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	916	4/30/2002		No	link	5,500	O	Active	TEMP1819019795
30-015-32265	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S:29, T:17S, R:31E	OXY JAMOCA FEDERAL	001	4/15/2002	12,100	No	link	12,100	PG	Active	TEMP1012973730
30-015-32265	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S:29, T:17S, R:31E	OXY JAMOCA FEDERAL	001	3/31/2002		No	link	12,100	PG	Active	TEMP1679151797
30-015-32206	TEXACO EXPLORATION & PRODUCTION INC or TEXACO EXPLORATION & PRODUCTION INC.	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	932	2/12/2002		No	link		O	Active	TEMP783893704
30-015-32072	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	014	10/25/2001		No	link	5,225	O	Pumping	TEMP476323631
30-015-29390	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	002	9/5/2001		No	link		PO	Unknown	TEMP2079116385
30-015-29568	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	004	9/5/2001		No	link		O	Active	TEMP1450154627
30-015-31822	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	910	6/4/2001	5,500	No	link	5,500	PO	Active Permit	TEMP316283672
30-015-31823	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	915	6/4/2001	5,500	No	link	5,500	PO	Active Permit	TEMP243181381
30-015-31818	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S:20, T:17S, R:31E	OXY ROCKY ROAD FEDERAL	001	6/1/2001		No	link	12,000	G	Flowing	TEMP1583899460
30-015-30510	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	004	11/19/1998	6,000	No	link	6,000	O	Active	TEMP258279918
30-015-30510	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	004	10/31/1998		No	link	6,000	O	Active	TEMP1328688101
30-015-30425	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	013	9/29/1998		No	link	5,412	O	Pumping	TEMP1501592199
30-015-29160	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S:20, T:17S, R:31E	TURNER B	122	3/24/1998		No	link		X	Cancelled	TEMP1606889922
30-015-29969	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE AZ	003	12/15/1997		No	link	3,759	O	Pumping	TEMP1294582729
30-015-29932	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	YUCCA STATE	005	11/14/1997		No	link		O	Active	TEMP614716099

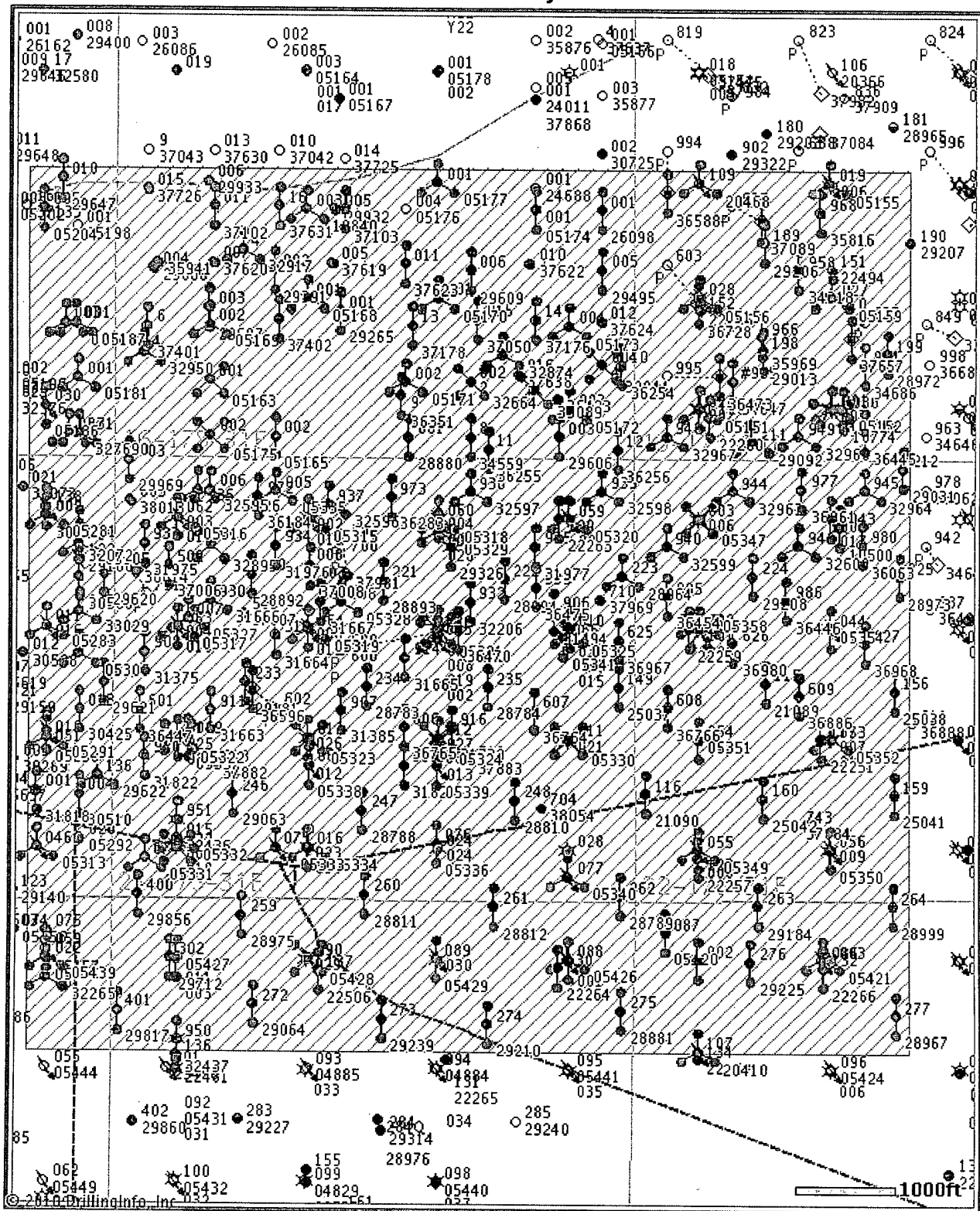
30-015-29933	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	YUCCA STATE	006	11/14/1997			No	link		O	Active	TEMP641263773
30-015-05152	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	001	10/16/1997	0		No	link	3,692	G	Active	TEMP2023157060
30-015-29856	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	400	9/16/1997			No	link	3,922	O	Pumping	TEMP1169010451
30-015-29817	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	401	8/21/1997			No	link	3,950	O	Pumping	TEMP1923601208
30-015-05338	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	068	7/25/1997	0		No	link	3,510	I	Injection Well	TEMP1903161376
30-015-05317	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	063	7/22/1997	0		No	link	3,571	I	Injection Well	TEMP372630251
30-015-05428	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	090	7/17/1997	0		No	link	3,630	O	Injection Well	TEMP394928480
30-015-05331	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	074	7/16/1997	0		No	link	0	PI	Injection Well	TEMP2055920130
30-015-05318	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	060	7/10/1997	0		No	link	0	I	Injection Well	TEMP103306021
30-015-05316	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	062	7/3/1997	0		No	link	3,555	I	Injection Well	TEMP346082577
30-015-29712	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	302	7/3/1997			No	link	3,800	O	Pumping	TEMP1499977345
30-015-05342	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	065	6/30/1997	99,999		No	link	99,999	I	Injection Well	TEMP1456418158
30-015-05315	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	061	6/23/1997	0		No	link	0	I	Injection Well	TEMP307607687
30-015-05175	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE AZ	002	5/27/1997	0		No	link	0	O	Pumping	TEMP654620547
30-015-20468	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	109	5/14/1997	0		No	link	3,920	I	Injection Well	TEMP1891155895
30-015-29606	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	003	5/14/1997			No	link	5,507	O	Pumping	TEMP105015751
30-015-29607	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	YUCCA STATE	003	5/14/1997			No	link	5,518	O	Pumping	TEMP130024429
30-015-29608	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	YUCCA STATE	004	5/14/1997			No	link		O	Active	TEMP242371108
30-015-29609	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	006	5/14/1997			No	link	5,460	O	Pumping	TEMP125064091
30-015-05163	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE AZ	001	5/1/1997	0		No	link	3,547	O	Pumping	TEMP882007147
30-015-05156	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	028	4/29/1997	0		No	link	0	I	Injection Well	TEMP1536449702
30-015-05341	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	066	4/28/1997	0		No	link	0	I	Injection Well	TEMP1694242723
30-015-05159	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	027	4/24/1997	0		No	link	0	I	Pumping	TEMP1414099551
30-015-05320	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	059	4/17/1997	0		No	link	3,654	I	Injection Well	TEMP1429150731
30-015-05426	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	088	4/17/1997	0		No	link	3,724	I	Injection Well	TEMP39805245
30-015-05420	WISER OIL CO (THE)	EDDY	S:27, T:17S, R:31E	SKELLY UNIT	087	4/14/1997	0		No	link	3,560	PI	Injection Well	TEMP256066659
30-015-10500	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	043	4/11/1997	0		No	link	0	G	Active	TEMP987305513
30-015-29495	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	005	4/10/1997			No	link	8,700	O	Pumping	TEMP1478656694

30-015-05421	WISER OIL CO (THE)	EDDY	S:27, T:17S, R:31E	SKELLY UNIT	086	3/28/1997	0		No	link	0	I	Injection Well	TEMP296465293
30-015-20410	WISER OIL CO (THE)	EDDY	S:27, T:17S, R:31E	SKELLY UNIT	107	3/27/1997	0		No	link	3,860	I	Injection Well	TEMP875587364
30-015-05151	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	029	3/19/1997	0		No	link	3,717	G	Active	TEMP1915042619
30-015-05358	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	101	3/3/1997	0		No	link	3,725	I	Injection Well	TEMP1533433007
30-015-05349	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	055	2/19/1997	0		No	link	3,690	I	Injection Well	TEMP751623242
30-015-29391	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	YUCCA STATE	002	2/19/1997			No	link	5,502	O	Pumping	TEMP2104125063
30-015-26098	MARBOB ENERGY CORP	EDDY	S:16, T:17S, R:31E	FORAN STATE	001	2/1/1997			No	link	3,832	O	Pumping	TEMP875302783
30-015-29265	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	YUCCA STATE	001	11/13/1996			No	link	5,435	O	Pumping	TEMP196535442
30-015-05281	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S:20, T:17S, R:31E	TURNER B	009	11/1/1996	0		No	link	0	O	Pumping	TEMP1072473176
30-015-29239	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	273	10/23/1996			No	link	3,950	O	Pumping	TEMP557557078
30-015-29225	WISER OIL CO (THE)	EDDY	S:27, T:17S, R:31E	SKELLY UNIT	276	10/11/1996			No	link	3,950	O	Pumping	TEMP1539709176
30-015-29206	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	189	10/4/1996			No	link	3,925	O	Pumping	TEMP277059806
30-015-29208	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	224	10/4/1996			No	link	4,000	O	Shut-in	TEMP85070105
30-015-29210	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	274	10/4/1996			No	link	3,950	O	Pumping	TEMP165401429
30-015-29181	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	233	9/24/1996			No	link	3,900	O	Pumping	TEMP1347996955
30-015-29184	WISER OIL CO (THE)	EDDY	S:27, T:17S, R:31E	SKELLY UNIT	263	9/24/1996			No	link	3,900	O	Pumping	TEMP1578076797
30-015-29092	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	211	8/7/1996	4,800		No	link	4,000	O	Pumping	TEMP161061922
30-015-29092	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	211	7/31/1996			No	link	4,000	O	Pumping	TEMP352515556
30-015-29063	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	246	7/25/1996			No	link	3,950	O	Pumping	TEMP168002726
30-015-29064	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	272	7/25/1996			No	link	3,987	O	Pumping	TEMP437326956
30-015-29031	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	212	7/2/1996			No	link	4,060	O	Pumping	TEMP819397938
30-015-29013	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	198	6/21/1996			No	link	4,000	O	Pumping	TEMP1740351818
30-015-28999	WISER OIL CO (THE)	EDDY	S:27, T:17S, R:31E	SKELLY UNIT	264	6/5/1996			No	link	3,900	O	Shut-in	TEMP1118212847
30-015-28964	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	223	5/20/1996	4,800		No	link	3,982	O	Pumping	TEMP64905345
30-015-28972	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	199	5/9/1996			No	link	4,000	O	Pumping	TEMP855029275
30-015-28973	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	225	5/9/1996			No	link	4,000	O	Pumping	TEMP593784772
30-015-28975	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	259	5/9/1996			No	link	4,000	O	Pumping	TEMP1914627746

30-015-28967	WISER OIL CO (THE)	EDDY	S:27, T:17S, R:31E	SKELLY UNIT	277	5/2/1996			No	link	4,100	O	Pumping	TEMP1239778175
30-015-28964	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	223	3/31/1996			No	link	3,982	O	Pumping	TEMP599845241
30-015-28892	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	220	3/27/1996			No	link	3,800	O	Pumping	TEMP247858643
30-015-28893	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	221	3/27/1996			No	link	3,850	O	Pumping	TEMP221695717
30-015-28894	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	222	3/27/1996			No	link	3,900	O	Active	TEMP1895571260
30-015-28880	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	001	3/18/1996			No	link	8,990	O	Pumping	TEMP1161637280
30-015-28881	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	275	3/13/1996			No	link	4,000	O	Pumping	TEMP1124316637
30-015-28810	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	248	1/29/1996			No	link	3,950	O	Pumping	TEMP1096069265
30-015-28811	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	260	1/29/1996			No	link	3,950	O	Pumping	TEMP826745035
30-015-28812	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	261	1/29/1996			No	link	3,950	O	Pumping	TEMP839441749
30-015-28783	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	234	1/17/1996			No	link	3,950	O	Pumping	TEMP341176599
30-015-28784	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	235	1/17/1996			No	link	3,950	O	Pumping	TEMP84164334
30-015-28788	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	247	1/17/1996			No	link	3,950	O	Active	TEMP1289582638
30-015-28789	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	262	1/17/1996			No	link	3,950	O	Pumping	TEMP1328057528
30-015-05155	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	019	9/1/1995	0		No	link	0	I	Injection Well	TEMP1903884901
30-015-05319	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	064	9/1/1995	0		No	link	3,586	I	Injection Well	TEMP208342471
30-015-05321	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	009	9/1/1995	0		No	link	0	O	Pumping	TEMP1592284265
30-015-05322	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	014	9/1/1995	0		No	link	0	O	Active	TEMP1224464316
30-015-05323	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	013	9/1/1995	0		No	link	0	O	Active	TEMP1338734740
30-015-05324	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	012	9/1/1995	0		No	link	2,235	G	Active	TEMP1364897665
30-015-05325	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	010	9/1/1995	0		No	link	2,247	G	Active	TEMP1102114166
30-015-05326	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	006	9/1/1995	0		No	link	0	O	Active	TEMP1114810880
30-015-05327	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	007	9/1/1995	0		No	link	0	O	Pumping	TEMP845486650
30-015-05328	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	008	9/1/1995	0		No	link	0	O	Active	TEMP872034324
30-015-05329	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	004	9/1/1995	0		No	link	0	O	Active	TEMP916665196
30-015-05330	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	011	9/1/1995	0		No	link	0	O	Shut-in	TEMP2084006800
30-015-05332	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	015	9/1/1995	0		No	link	0	O	Pumping	TEMP1931261487
30-015-05333	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	075	9/1/1995	0		No	link	0	I	Injection Well	TEMP2008582575

30-015-05334	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	016	9/1/1995	0	No	link	2,250	G	Active	TEMP2133241218
30-015-05335	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	005	9/1/1995	0	No	link	0	O	Pumping	TEMP2136717399
30-015-05337	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	069	9/1/1995	0	No	link	3,230	I	Injection Well	TEMP1888925667
30-015-05339	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	067	9/1/1995	0	No	link	0	I	Injection Well	TEMP1633837146
30-015-05340	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	077	9/1/1995	0	No	link	3,650	I	Injection Well	TEMP1678468018
30-015-05344	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	002	9/1/1995	0	No	link	0	O	Pumping	TEMP1143297622
30-015-05347	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	003	9/1/1995	0	No	link	12,384	O	Active	TEMP588104960
30-015-05350	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	056	9/1/1995	0	No	link	3,709	I	Injection Well	TEMP383803294
30-015-05351	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	054	9/1/1995	0	No	link	3,800	PI	Injection Well	TEMP504229699
30-015-05352	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	053	9/1/1995	0	No	link	3,810	G	Active	TEMP1849311854
30-015-05354	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	044	9/1/1995	0	No	link	3,804	I	Shut-in	TEMP1632698223
30-015-05429	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	089	9/1/1995	0	No	link	3,670	I	Injection Well	TEMP270269837
30-015-10774	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	030	9/1/1995	0	No	link	3,906	G	Active	TEMP1343918721
30-015-21089	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	115	9/1/1995		No	link	3,910	O	Temporarily Abandoned	TEMP1615214312
30-015-21090	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	116	9/1/1995	0	No	link	4,000	O	Active	TEMP1726406745
30-015-22251	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	117	9/1/1995	0	No	link	0	O	Pumping	TEMP1632522556
30-015-22257	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	123	9/1/1995	0	No	link	2,580	O	Shut-in	TEMP1438943238
30-015-22259	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	125	9/1/1995	0	No	link	2,500	O	Active	TEMP1689414772
30-015-22260	WISER OIL CO (THE)	EDDY	S:15, T:17S, R:31E	SKELLY UNIT	126	9/1/1995	0	No	link	2,530	O	Active	TEMP1564371379
30-015-22263	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	129	9/1/1995	0	No	link	0	O	Active	TEMP1767134050
30-015-22264	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	130	9/1/1995	0	No	link	2,550	O	Active	TEMP2134569249
30-015-22266	WISER OIL CO (THE)	EDDY	S:27, T:17S, R:31E	SKELLY UNIT	132	9/1/1995	0	No	link	2,600	O	Pumping	TEMP1997213892
30-015-22506	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	137	9/1/1995	0	No	link	2,550	O	Active	TEMP1646276923
30-015-25037	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	149	9/1/1995		No	link	3,900	PO	Active	TEMP24052966
30-015-25038	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	156	9/1/1995	0	No	link	3,685	O	Active	TEMP404184880
30-015-25041	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	159	9/1/1995		No	link	3,962	PO	Active	TEMP523457039
30-015-25042	WISER OIL CO (THE)	EDDY	S:22, T:17S, R:31E	SKELLY UNIT	160	9/1/1995		No	link	3,900	PO	Active	TEMP501526351
30-015-05342	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	065	1/1/1970	4,800	No	link	99,999	I	Injection Well	TEMP992091305

Offset Wells to Skelly Unit #714



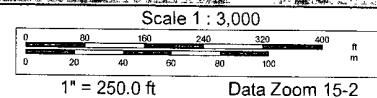
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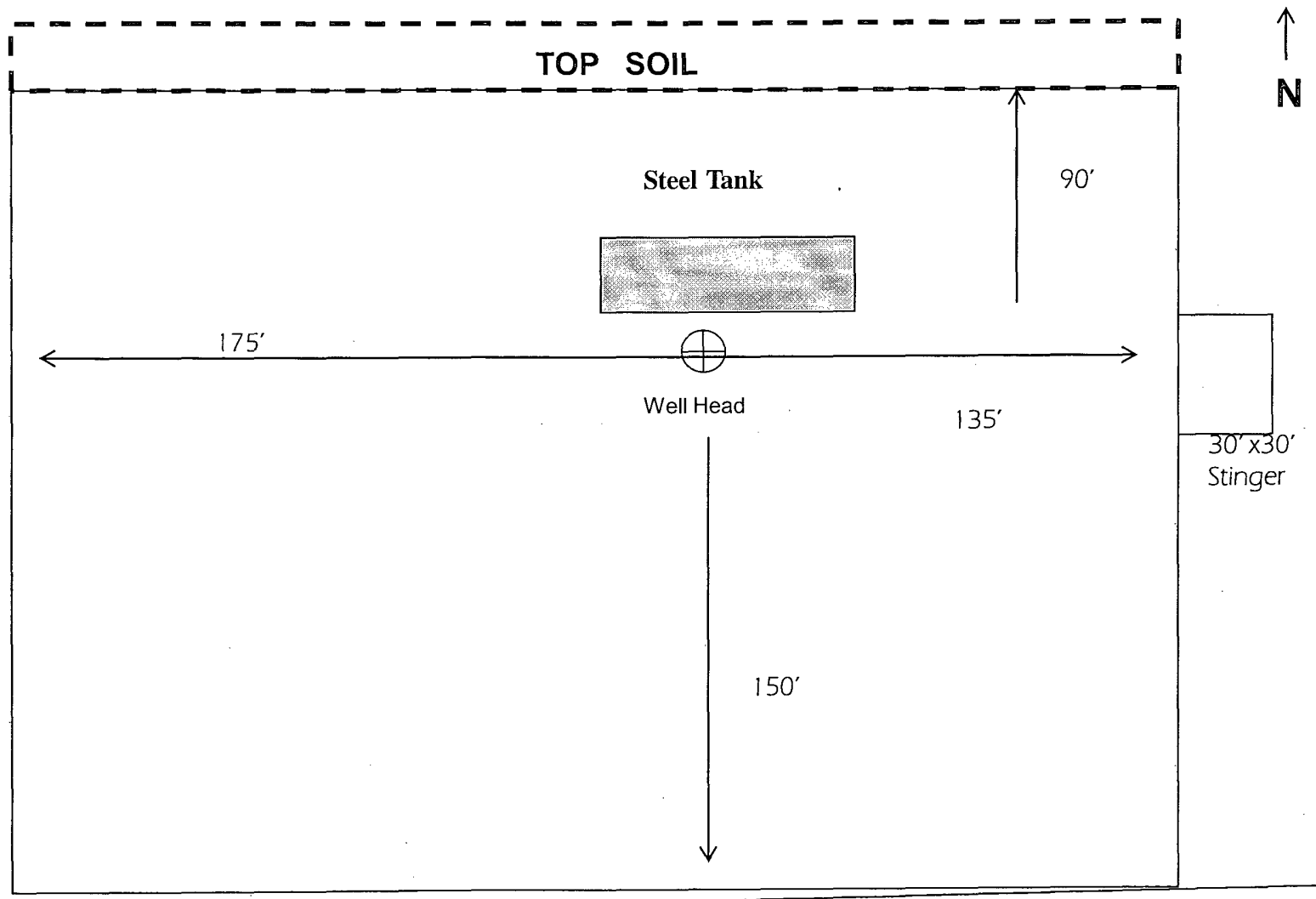


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Lease
Road

Not To Scale

Exhibit #6

COG OPERATING LLC
Rig Layout-Closed Loop
System

