Submit 1 Copy of Office.	To Appropriate District	State of New M			Form C-103
District I		Energy, Minerals and Nat	ural Resources	WELL API NO.	October 13, 2009
District II	Dr., Hobbs, NM 88240	OH CONCEDUATION	LDIVICION	30-015-37549	
1301 W. Grand District III	Ave., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Le	
1000 Rio Brazos	s Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE (State Oil & Gas Le	FEE
<u>District IV</u> 1220 S. St. Fran 87505	cis Dr., Santa Fe, NM	Santa 1 c, 14,91 c	7303	VB-0693	ase No.
		ICES AND REPORTS ON WELL		7. Lease Name or Uni	
		SALS TO DRILL OR TO DEEPEN OR PI CATION FOR PERMIT" (FORM C-101) F		B. Graham BPU State	,
PROPOSALS.)				8. Well Number	
2. Name of 0	Vell: Oil Well 🔯 Operator	Gas Well Other		9. OGRID Number	
Yates Petrole	eum Corporation			005575	12
3. Address c		(14, 00010		10. Pool name or Wildeat; Bone Spring	deat RED BLUFF
	ourth Street, Artesia, N	1M 88210		Wildcat; Bone Spring	SOUTH
4. Well Loc Unit Let		380 feet from the Sou	th line and	200 feet from the	West line
Unit Let		414 feet from the Sou		4948 feet from the	West line
Section	1		ange 28E	NMPM Eddy	County
	THE PERSON	11. Elevation (Show whether Di			
Additional Control	<b>《一次加斯斯斯斯》</b>	3 294	l'GR		
	12. Check	Appropriate Box to Indicate 1	Nature of Notice,	, Report or Other Dat	ta
	NOTICE OF IN	NTENTION TO:	SHE	SEQUENT REPO	RT OF:
PERFORM F	REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		TERING CASING
	ILY ABANDON 🔲	CHANGE PLANS			ND A · 🔲
	TER CASING [	MULTIPLE COMPL	CASING/CEMEN	IT JOB []	
DOWNHOLE	E COMMINGLE				
OTHER:			OTHER: Comple		
		oleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA			
	osed completion or rec		ic. For Munipic co	impretions. Attach went	ore angram or
8/21/10 TILL	to DV tool at 5900?				
	to DV tool at 5800'. ed out DV tool at 6014'.	Circulated clean. Tested to 3000 psi	for 30 min, held good.	Worked scraper through D	V tool several times.
8/23/10 – Ran b	oit to 11,315'. Tagged fl	oat collar. Circulated clean. Tested ca			
1000g 15% HC 8/30/10 ~ Spott	.cd 2500g 7-1/2% NEFE	at 11,305°.			
8/31/10 - Run	GR/CCL/CBL from 7100	0' up to surface under 1500 psi of pres			
		i' (6), 10,885' (6), 11,025' (6), 11,165' 20# and a 30# borate x-linked gel syst		77# of 40/70 mesh and 20/4	0 Ottawa. Spotted 1800g
7-1/2% HCL ac	cross perfs. Perforated B	Sone Spring 10,605' (6), 10,465' (6), 10 tal prop 316,330# of 40/70 mesh and 2	0,325' (6), 10,185' (6)		
and 50# porate	x-miked get system. To	tat prop 510,550# of 40/70 mesii and 2	0/40 Ottawa.		
				CONTINUED	ON NEXT PAGE:
	p				RECEIVED
Spud Date:	6/30/10	Rig Release I	Date:	8/11/10	DEC <b>02</b> 2010
•					NMOCD ARTESIA
I haraby cartit	futhat the information	above is true and complete to the	hoot of my knowled	an and haliaf	
Thereby certif	ry that the information	above is true and complete to the	dest of my knowled	ge and benef.	
	11	1 +			
SIGNATURE	Charle L	turbe Re	gulatory Complianc	e Supervisor DATE	November 29, 2010
Type or print		erta E-mail address:	tinah@yatespetrolet	um.com PHONE: _	575-748-4168
For State Use	C Only		. 1	_	
APPROVED Conditions of	BY: <u>t ) Outloo</u> Approval (if any):	Way TITLE FX	eld supervisi	<b>OY</b> DATE	12-6-2010

Yates Petroleum Corporation B. Graham BPU State #1H Section 1-T26S-R28E Eddy County, New Mexico Page 2

### Form C-103 continued:

11/3/10 — Spotted 1800g 7-1/2% HCL across perfs. Perforated Bone Spring 9905' (6), 9765' (6), 9625' (6), 9485' (6) and 9345' (6). Frac down casing using a 5#, 20# and 30# borate x-linked gel system. Total prop 330,409# of 40/70 mesh and 20/40 Ottawa.

11/4/10 — Spotted 1800g 7-1/2% HCL across perfs. Perforated Bone Spring 9205' (6), 9065' (6), 8925' (6), 8785' (6) and 8645' (6). Frac down casing using a 5#, 20# and 30# borate x-linked gel system. Total prop 343,760# of 40/70 mesh and 20/40 Ottawa. Spotted 1800g 7-1/2% HCL across perfs. Perforated Bone Spring 8505' (6), 8365' (6), 8225' (6), 8085' (6) and 7945' (6). Frac down casing using a 5#, 20# and 30# borate x-linked gel system. Total prop 336,340# of 40/70 mesh and 20/40 Ottawa. Spotted 1800g 7-1/2% HCL across perfs. Perforated Bone Spring 7805' (6), 7665' (6), 7525' (6), 7385' (6) and 7245' (6). Frac down casing using a 5#, 20# and 30# borate x-linked borate gel system. Total prop 254,011# of 40/70 mesh and 20/40 Ottawa. Flow through composite plugs at 9925' and 10,625'. 2-7/8" 6.4# L-80 tubing at 6396'.

Regulatory Compliance Supervisor

November 29, 2010

#### District.

1525 N. Franck Etc., Hopky, MAI \$8240 Strong(505) 393-6161 | Fax:(505) 393-6720

### Distance il

1391 W. Crend Ave., Arresis, NM \$8219 Phone:(565) 748-1283 Fam:(565) 748-9720

### Dinging III

1000 Rio Bratos Roll, Aster, NM 87410 Photes(300) 334-6178 | Fax:(305) 334-6170

### Distribut IV

1000 S. St Francis Del, Santa Fe, NM 97505 Phone:(905) 476-3470 | Fax:(505) 476-3462

# State of New Mexico

# Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT Red RILLES.

	WEEL EOCHTONIE'D REMEMBE DEDICATION TEM REAL BY U.F.								
I. API Number	3. Paol. Cade	3. Food Name Bone Spring							
30-015-37549	51010	Wildezt-Bone-Spring South							
4. ಕಿಸಂಘಟಗಳ ೮೩೩೩	5. Property Nes	me d. Well Wo.							
38013	BILLY GRAHAM	ISTATE 001H							
7. OGRID No.	S. Operator Mar	me 9. Efevation							
14049	MARBOB ENERG	394) 394)							

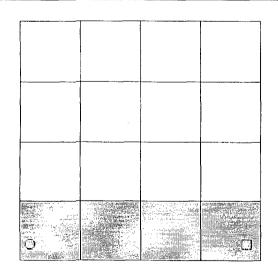
### 10. Surface Location

UL - Lex	Section	Tawaship	Singe	Lor lön	Paet From	N S Line	Fee: From	E/W Line	Courty
M	. 1	368	18E	,	380	\$	100	M.	EDDY

## 11. Bottom Hole Location If Different From Surface

VL - Lai	Section 1	Towaship 268	Slange 28E	Ler Jön P	Faat From 414	NºS Lina S	म्प्पूर्	E.W Line	County EDDY
i 2. Deditated Acres 460.00		13	laint ar haill	1.5	i. Codestidation (	l'ede -		15. Cross No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OPERATOR CERTIFICATION

Form C-182

Pemi: 108134

Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 1/18/2010

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD J. EIDSON

Date of Survey: 1/8/2010 Certificate Number: 3239