Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009	
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources		WELL API NO.		
District II OIL CONSERVATION DIVISION		30-015-20327		
District III 1220 South St. Francis Dr.		5. Indicate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE 6. State Oil & Gas		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			647	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Artesia Unit	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 67	
2. Name of Operator			9. OGRID Number	
Quantum Resources Management, LLC			184860 10. Pool name or Wildcat	
3. Address of Operator 1401 McKinney St. Ste 2400 Houston, TX 77010			Artesia; Queen-Grayburg-San Andres	
4. Well Location				270 278 2 227 2 227
Unit LetterK:220	00 feet from the Sout	h line and	2200 feet from	n theWestline
Section 3 Township 18S Range 28E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3657' GL			
12. Check Appro	priate Box to Indicate N	ature of Notice,	Report or Other I	Data
	-		-	
NOTICE OF INTENTION TO: SUBS			SEQUENT REF	ORTOF: ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				<u> </u>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				. ,
DOWNHOLE COMMINGLE	_		_	
OTHER		OTUED.		
OTHER:  13. Describe proposed or completed o	perations. (Clearly state all r	OTHER:	d give pertinent dates	s, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Quantum Resources Management, LLC pro	oposes to restore this well to	active service.		
MIDLI DIL CO. Alla 2400 DDTD. I and 2 200 IDC injection string and also Q 2100 Anidian and 2500 and. Deturn well to injection				
MIRU PU. CO well to 2460' PBTD. Land 2-3/8" IPC injection string w/ pkr @ 2100'. Acidize w/ 2500 gal. Return well to injection.				
Notify OCD 24 hrs . prior to any work done.				
The is a second of the second	Proc del most	PRESSURES .	1251	RECEIVED
The well mist	WASS THE WALL	D LWITE	WHET	1
THE WELL MUST PASS AN MIT PRESSURE TEST PRIOR TO RETURNING TO INJURTION. CONTACT THE OCO SO TEST MAY RE WITNESSED.			5D	JAN <b>3 1</b> 2011
THE OCU SO TEST MY TO WELL			•	NMOCD ARTESIA
				MINIOCD ANTESIA
S. ID.	D's Dalassa Da			
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	,	, .		
SIGNATURE				
SIGNATURE 607	/ X l			
Type or print nameErick A. Rodriguez_ For State Use Only	E-mail addres	s:erodriguez@c	racq.com PH	ONE:(713) 634-4612_
				0/11/11
APPROVED BY: (Full APPROVED BY: Conditions of Approval (if any):	TITLE COM	nfciance (	FALGE DAT	те <u> 4/0/1</u>