1100 MIRA VISTA BLVD. PLANO, TX 75093-4698 3 Reason for Filing Code/ Effective Date REQUEST TO MOVE TEST OIL 4 API Number 30 - 015-37003 FOOI Name EMPIRE; WOLFCAMP, NORTHWEST 7 Property Code 307847 FROSTY FEDERAL COM 1 PROSTY FEDERAL COM 26 16S 27E 2285 NORTH 330 EAST ED 11 Bottom Hole Location	
30 - 015-37003 EMPIRE; WOLFCAMP, NORTHWEST 97286 7 Property Code 8 Property Name 9 Well Number 1 - 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Code Cod	
H. To Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Column H 26 168 27E 2285 NORTH 330 EAST ED	
Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Con H 26 16S 27E 2285 NORTH 330 EAST ED	
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11 Bottom Hole Location	DY
E 26 16S 27E 2134 NORTH 400 WEST EI	unty DDY
Lse Code F Code Code P Code O2/08/11 13 Producing Method Date 02/08/11 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration 17 C-129 Expiration 18 C-129 Effective Date 19 C-129 Expiration 19 C-129 Effective Date 1	on Date
III. Oil and Gas Transporters	
18 Transporter 19 Transporter Name 20 O/G	/W
OGRID and Address DCP MIDSTREAM, LP	
036785 10 DEST DR., STE. 400-WEST	
MIDLAND, TX 79705 NAVAJO CRUDE OIL	
015694 P.O. DRAWER 159	
ARTESIA, NM 88240	150
RECEIVED	
FEB 11 2011	
NMOCD ARTESIA	
IV. Well Completion Data	
21 Spud Date 11/16/10 22 Ready Date 10,634' MD 24 PBTD 25 Perforations 6,494' - 10,634' DHC, M	1C
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement	
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 12.25" 9.625" 1,410" 880	
12.25" 9.625" 1,410' 880	ystem
12.25" 9.625" 1,410" 880 8.75" 7" 5,598" 1,300	ystem
12.25" 9.625" 1,410' 880 8.75" 7" 5,598' 1,300 6.125" 4.5" 10,424' Peak OH Completion S V. Well Test Data	
12.25" 9.625" 1,410' 880 8.75" 7" 5,598' 1,300 6.125" 4.5" 10,424' Peak OH Completion S	ressure
12.25" 9.625" 1,410' 880 8.75" 7" 5,598' 1,300 6.125" 4.5" 10,424' Peak OH Completion S V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. F	Pressure 5
12.25" 9.625" 1,410' 880	Pressure 5
12.25" 9.625" 1,410' 880 8.75" 7" 5,598' 1,300 6.125" 4.5" 10,424' Peak OH Completion S V. Well Test Data 31 Date New Oil 02/09/11 TBD 02/11/11 24 HRS 360 360 37 Choke Size 38 Oil 39 Water 12/64 164 562 Est. 150 MCFPD 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge And belief.	Pressure 5