

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC

3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-19363b. Phone No. (include area code)
505/623/6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FWL, Sec. 13: T18S, R31E

5. Lease Serial No.

NMNM-2538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Longarm 13 Federal #1

9. API Well No.

30-015-37450

10. Field and Pool, or Exploratory Area

E. Shugart Delaware

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other See Attached COA
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB00520

Surety Bond NO. B004230

See Attached Well Bore Schematic. Well Tst Date 1-29-11, w/ 34 BO, 45 BW in 24 hours.

RECEIVED

FEB 09 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title Production Tech

Signature

Date

02/03/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FEB 7 2011
/s/ Dustin Winkler

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

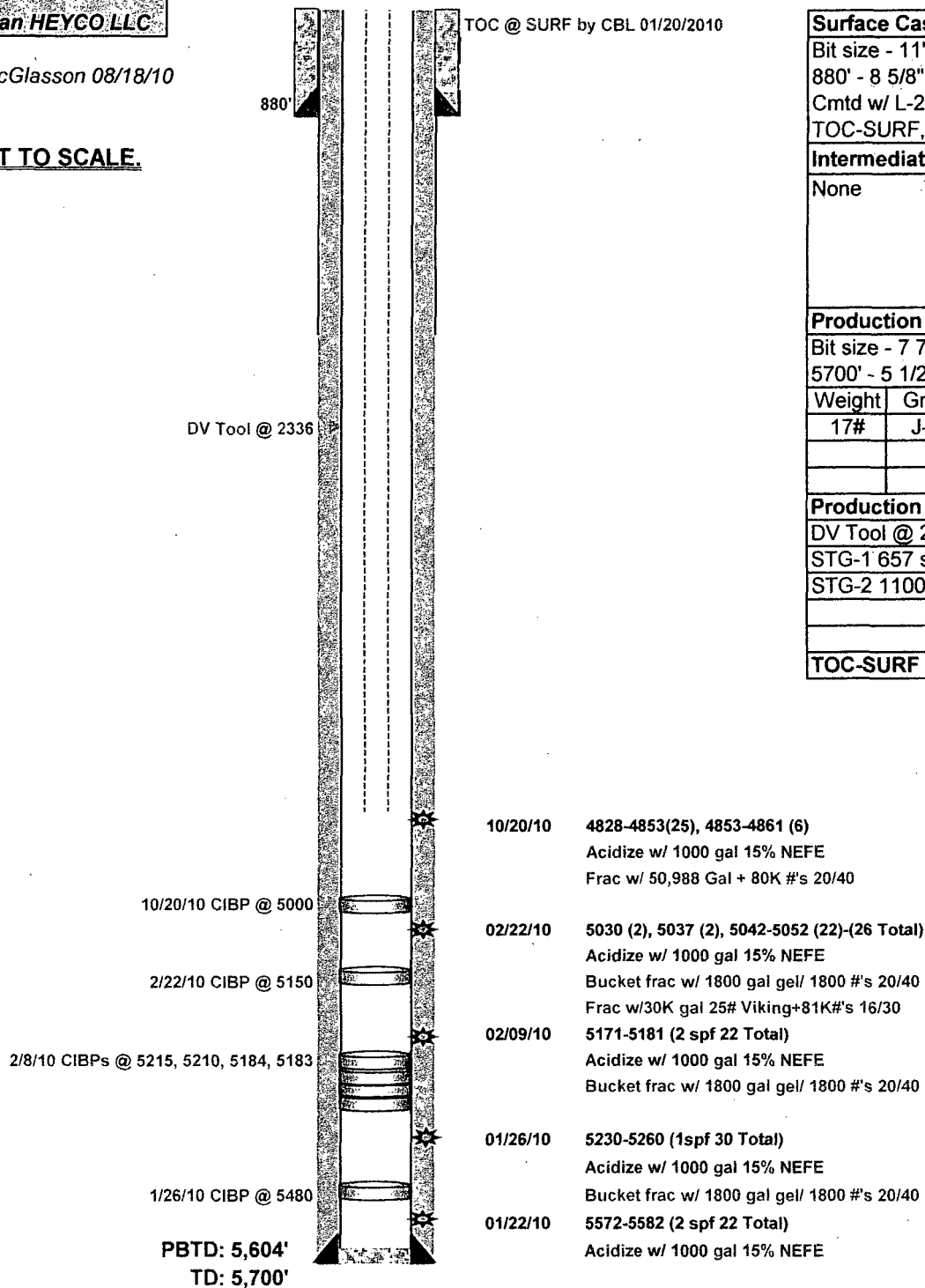
Longarm 13 Fed 1
Shugart Field
 API #30-015-37450
 N-13-18S-31E Eddy County
 660' FSL & 2310' FWL
Nadel & Gussman HEYCO LLC

Wellbore Status as of : 02/01/11

Spud: 12/29/2009
 TD: 1/5/2010 5700'
 Completed: 2/22/2010
 PBTD: 2/22/2010 5000'

Prepared by J McGlasson 08/18/10

DRAWING NOT TO SCALE.



Surface Casing:		
Bit size - 11"		
880' - 8 5/8" 24# J-55 STC		
Cmtd w/ L-220, T-157		
TOC-SURF, circ 129 sx cmt		
Intermediate Casing:		
None		
Production Casing:		
Bit size - 7 7/8"		
5700' - 5 1/2"		
Weight	Grad/Conn	Set @
17#	J-55/LTC	5335
Production Cement		
DV Tool @ 2336		
STG-1 657 sx CI C (14.8/1.32)		
STG-2 1100 sx CI C (16.2/1.09)		
TOC-SURF by CBL on 01/20/2010		