			FEB 09 2011		
Submit One Copy To Appropriate District Office	State of New Me		NMOCD ARTESIA	Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	WELL API NO.	January 20, 2011	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-25424			
District III 1220 South St. Francis Dr.		5. Indicate Type of Leas STATE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.			
87505			B-4458		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "ARRIVES TO BE DEPMAIT" (FORM C. 101) FOR SUCH			7. Lease Name or Unit A MYCO "BB" State	7. Lease Name or Unit Agreement Name MYCO "BB" State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 010			
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other 2. Name of Operator			9. OGRID Number		
EnerVest Operating, L.L.C.			9. OGRID Number 143199		
3. Address of Operator		10. Pool name or Wildcat			
1001 Fannin, Suite 800, Houston, TX 77002		GB JACKSON (SR-QN-	GB JACKSON (SR-QN-GR-SA)		
4. Well Location Unit Letter D : 330 feet:	from the North line and 3	30 feet from the V	West line		
Unit Letter_D:_330feet from the North line and 330_feet from the West_line Section 36 Township 17S_Range 29E NMPM County Eddy					
	11. Elevation (Show whether DR 3575' - GR				
12. Check Appropriate Box to		Report or Other	Data	A CONTRACT OF THE CONTRACT OF	
NOTICE OF INT	ENTION TO:	l su	BSEQUENT REPORT	r OF:	
1	PLUG AND ABANDON	REMEDIAL WO		RING CASING	
	TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NI JOB L		
OTHER:		☐ Location is	ready for OCD inspection a	after P&A	
All pits have been remediated in o	compliance with OCD rules and t	he terms of the O	perator's pit permit and closu	re plan.	
 ☐ All pits have been remediated in o ☐ Rat hole and cellar have been fill ☐ A steel marker at least 4" in diam 	compliance with OCD rules and t ed and leveled. Cathodic protecti eter and at least 4' above ground	he terms of the O on holes have bee level has been set	perator's pit permit and closu en properly abandoned. in concrete. It shows the	re plan.	
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