

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP ✓		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	660' FSL 1530' FEL O SEC 8 T23S R31E ✓ BHL: 660 FNL 1530 FEL		

5. Lease Serial No.	NM-77046
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	North Pure Gold 8 Federal 13 ✓
9. API Well No.	30-015-37651 ✓
10. Field and Pool, or Exploratory	Upper Penn
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/11/10 - Spud @ 07:00 hrs.
5/12/10 - 5/13/10 TD 26" hole @ 450'. RIH w/ 11 jts 20" 94# K-55 BTC & 1 jt 48# H-40 BTC csg & set @ 450'. Lead w/ 745 sx Cl C, Yld 1.75 cf/sx. 13.5 ppg. Tail w/ 300 sx Cl C, Yld 1.35 cf/sx. Circ 288 sx to surf. WOC. Test WH to 260#, 15 min, good. RU BOP. Testl to 250#-1500#, 15 mins, good.
5/21/10 - 5/24/10 - TD 17 1/2" hole @ 4003'. RU WL & log. RIH w/ 99 jts 13 3/8" 68# HCL-80 BTC and set @ 4003'. Test to 4000#, good. RU BJ lead w/ 1700' sx 35:65:6C + 5% Salt + 0.25% FL52A + 0.125#/sx /cf. Yld 1.94 cf/sx. Tail w/ 250 sx 60:40 C + 5% Salt + 0.25#/sx CF + 0.1% SMS + 4% MPA5. Yld 1.37 cf/sx. Displ w/ 50 bbls FW & 538 bbls Brine. No returns to surf. WOC. Run temp log. Pump 144 sx; Pump 156 sx. WOC. Run CBL ETOC @ 3500'. NU BOP test 10,000# high, 250# low, ten mins, good. DV Tool @ 5660'.
5/27/10 - Drlg shut dn by BLM @ 2:30 pm; WO welder to modify choke manifold to BLM specs.
6/19/10 - 6/24/10 - TD 12 1/4" hole @ 11,280'. RU WL run logs. RIH w/ 245 jts 9 5/8" 40# ECP-110 BTC and set @ 11,280'.
1st Stage: Lead w/ 1100 sx 35:65:6H + .60% FL 52A + .10% ASA-301 + 2.0% Salt + 3.0 LCM-1 + .0125#/sx CF, Yld 1.989. Tail w/ 1000 sx 61:15:11 CL H 13.3#/g POZ Fly Ash: CSE-2 + .60% FL-52A + .50% BA-10A + .10% SMS + 5.00% Salt 3.282#/sx + 2.00%/wx LCM-1 + .125#/sx CF Yld 1.604. **2nd Stage:** Open DV Tool & circ 310 sx to surf. Lead w/ 450 sx 35:65:C CALLS C + 40 % FL-52A + 5.00% Salt + 0.125#/sx CF Yld 2.04. Tail w/ 150 sx 60:40:0 C + 4.0% MPA-5 + .10% SMS + 5.00% SALT + 0.125#/sx CF. Yld 1.37. Test BOP's.
7/11/10 - 7/15/10 - RU WL & run logs to 12,861'. Drilled PH @ 12,856'. Set Cmt plug 11,834 - 12,856' w/ 400' sx Cl H, Yld 1.18. Circ w/ no cmt to surf. Displ w/ 199 bbls mud. Displ w/ 13# Oil base mud. Tag TOC @ 11,834'. 8/24/ 10 TD 8 3/4" hole @ 16,280'. 8/24/10 TD 8 3/4" hole @ 16,280'. 8/27/10 - RIH w/ 274 jts 5 1/2" 23# ECP-110 VAM to 16,266'. Tony Tucker (BLM) notified of intent to run csg and cement. Tag btm @ 16,280'. Test to 8000#. Lead 1700 sx H + 8% FL-63 + .5% BA11 + 1% CD32 + 4% SMS + 25% R-21, Yld 1.13.
8/29/10 - Rise Rig @ 06:00.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 1/12/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

This is U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

