

**OCD-ARTESIA**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 02887 A
2. Name of Operator BOPCO, L. P. ✓		6. If Indian, Allottee, or Tribe Name
3a. Address P. O. Box 2760 Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Surface: SENW, 2450' FNL, 1430' FWL, Sec 17, T23S, R31E, Lat: N32.304992, Long: W103.803767 BHL :1980' FNL, 330' FWL, Sec 18, T23S, R31E, Lat: N32.304992, Long: W103.824567 ✓		8. Well Name and No. James Ranch Unit #124H -
		9. API Well No. 30-015-38113 -
		10. Field and Pool, or Exploratory Area Quahada Ridge SE (Delaware) -
		11. County or Parish, State Eddy County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 12/06/2010. Drill 17-1/2" hole to 730'. Ran 2 jts 13-3/8", 54.50#, J-55 ST&C (BL) and 15 jts 13-3/8" 48.0#, H-40, STC csg set at 717'. Pumped 30 bbls FW followed by lead 395 sks of RSS Micro + Class "C" + additives (wt 12.8, yld 1.87) followed by tail 240 sks Class "C" + additives (wt 14.8, yld 1.36). Displace with 98.8 bbls FW, floats held. Circ 206 sks to half pits. WOC 27.5 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 2000 psi high & 250 psi low. Drilled 12-1/4" hole to 4,043'. Ran 98 jts 9-5/8", 40#, J-55, LTC, set at 4,042'. Pumped 20 bbls FW followed by lead 1477 sks Class "C" + additives (wt 12.8, yld 1.91) followed by tail 375 sks Class "C" (wt 14.8, yld 1.34). Displace with 298 bbls FW. Bumped plug with 2100 psi. Circ 555 sks of cement to half pits. WOC 26.25 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 1500 psi. Drilled 8-3/4" hole to 9,280'. Ran 240 jts 7", 26#, N-80, BT&C, set at 9,280'. DV tool set @ 4,993'. Pumped 1st stage with 30 bbls FW spacer followed by lead 220 sks RSS Micro + additives (wt 10.5, yld 2.41) followed by tail 520 sks RSS Micro + additives (wt 13.0, yld 1.38). Displace with 180 bbls FW followed by 171 bbls mud. Bumped plug with 1000 psi and floats held. Circ 145 sks of cement to half pit. Pumped 2nd stage with 30 bbls FW followed by lead 535 sks RSS Micro + additives (wt 10.5, yld 2.42) followed by tail 105 sks Class "C" + additives (wt 14.8, yld 1.33). Displace with 190 bbls FW. Bumped plug with 900 psi, pressured up (1900 psi over) to 2800 psi - DV tool closed. Circ 229 sks of cement to surface. WOC 25.75 hrs. Tested BOP, choke manifold, blind rams, pipe rams, kill lines, kelly valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 13,868' (7,731' TVD). Ran 106 jts 4-1/2", 11.6#, P110-HC, LT&C casing, 16 expansion sleeves, and 15 OH packers to a depth of 13,818', top of liner at 9,006'. Installed tubing head and tested to 1000 psi. Rig released on 1/12/2011.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Katy Hojster</b>		Title <b>Administrative Assistant</b>
Signature	Date <b>1/25/11</b>	<b>ACCEPTED FOR RECORD</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by _____	Title _____	Date <b>JAN 30 2011</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DJS  
CHW  
1/3  
NDS