

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	430' FSL 1650' FWL N SEC 11 T26S R31E BHL: 330' FNL & 1650' FWL PP: 330' FNL & 1980' FEL		

5. Lease Serial No.	NMNM-89057
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Snapping 11 Federal 1H
9. API Well No.	30-019-38193
10. Field and Pool, or Exploratory	
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the

10/14/10 - MIRU Ashton spud well @ 18:00. TD 17 1/2" hole @ 852'. RIH w/ 20 jts 13 3/8" 48# H40 ST&C csg & set @ 852'.
10/16/10 - RU BJ lead w/ 650 sx CI C w/ 4% Gel + 2% CALC2 + 1/8#/sx CF, Yld 1.75 cf/sx. Tail w/ 250 sx CI C + CACL2 + CF
Accl, Yld 1.35 cf/sx. Circ 171 sx to surf.. WOC.
11/11/10 - 11/14/10 - MIRU H&P rig. Notified BLM of move. Test annular to 1500# high 250# low, 10 mins.
11/16/10 - TD 12 3/4" hole @ 4143'. RU WL run logs. RIH w/ 65 jts 9 5/8" 36# & 29 jts 40# J-55 LT&C csg. Set @ 4143'.
11/18/10 - RU BJ lead w/ 1100 sx 35:65:6C + 5% Salt + 1/8#/sx CF + 1/4#% FL52-A CI C, Yld 2.04 cf/sx. Tail w/ 300 sx 60:40
POZ Prem plus C w/ 5% Salt + 1/8#/sx CF, 4% SMS, 4% MPA-5 CI C, Yld 1.37 cf/sx. Circ 374 sx to surface. RD BJ. WOC. Bob
Hoskinson of the BLM witnessed cementing procedures. ETOC @ 3260'.
11/25/10 - 11/28/10 - TD PH @ 9900'. RU WL run logs. 1st plug 9485-9900'. Spot 140 sx CI H, 10% R-21, Yld 1.18 cf/sx. WOC.
Tag btm of plug 9495'. Notified BLM (Legion Brumley) notify when completed. Spot Kick-off Plug @ 8200' 325 sx H 1.2% CD-32
1% Salt. WOC. Dress cmt to KOP. Circ. Trip.
11/29/10 - TIH & tag TOC @ 7572'. 2nd plug from 7572 - 8200'. Drill cmt from 7578' - 7900'. KOP @ 7900'.
12/12/10 - 12/16/10 - TD 8 3/4" hole @ 12,985'. RIH w/120 jts 5 1/2" csg 17# HCP-110 BT&C and 294 jts 5 1/2" 17# HCP-110
LT&C csg. DV Tool @ 5984'. Test lines cmt 1st Stage w/ 300 sx 35:65 POZ, Yld 2.05 cf/sx. Tail w/ 1485 sx 50:50 POZ, Yld 1.28
cf/sx. Circ to surf. Notified Legion Brumley (BLM). Continue circ on top DV Tool. 2nd stage: lead w/ 380 sx C+, Yld 2.88 cf/sx. Tail
w/ 105 sx 60:40 POZ, Yld 1.33 cf/sx. ND BOP. Test tbg head 3730#, 15 min. * TOC @ ?

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist

ACCEPTED FOR RECORD
Date 1/11/2011

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date JAN 30 2011

I, the undersigned, hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief, and that I am not aware of any false or misleading information being furnished herein.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*See Instruction on Reverse Side

* 12 3/4 on 12 1/4. Approved 12 1/4. Cmt Report shows 12 1/4

RECEIVED
FEB 04 2011
NMOCD ARTESIA

MS