

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SL: NMNM-54113 BHL: LC069464A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Strawberry 7 Federal 6H

9. API Well No.
30-015-38195

10. Field and Pool or Exploratory Area
Hackberry; Bone Springs, North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7-T19S-R31E
SL: 1650' FSL & 340' FEL BHL: 1650' FSL & 340' FWL

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/18/10: Notified Terry Cartwright (BLM) of intent to spud. Verbal notification to the NMOCD.

10/19/10: Spud 17 1/2" hole. TD 17 1/2" hole @ 568'. Ran in w/13 jts 13 3/8" 48# H-40 ST&C csg set @ 568'. Cmt lead w/246 sx CI C, tail w/250 sx CI C. Circ 119 sx to surf. Terry Cartwright (BLM) witnessed cmt job. Full returns entire cmt job, got back 19 bbls cmt back at surf. WOC 24 hrs.

10/20/10: Tst wellhead to 385 psi -15 min - ok. Notify Terry Cartwright (BLM) on tstg BOP's. Tst ram chk & kill lines, manifold & safety valves - up/lower BOP 250 low & 3000 high - 10 min. Tst hydri 250 low 1500 psi high. Tst csg to 1000 psi - ok. Drill cmt float & shoe.

10/24/10: Notify Legion Brummley (BLM) of intent to run csg & cmt.

10/25/10: TD 12 1/4" hole @ 3,162'. Ran in w/69 jts 9 5/8" 40# J-55 LT&C csg @ 3,162'. Cmt lead w/1000 CI C, tail w/300 sx CI C. Drop plug & displace. 114 bbls cmt return to surf. WOC 24 hrs.

10/27/10: Install csg spool - tst to 1280 psi for 15 min - ok. Tst hydri 250 low - 2500 high. Tst lwr & uppr BOP 250 low 500 high. Tst kelly & mud pmp 250 low 4000 high. Tst csg to 1500 psi - ok. Drill cmt & float eqmt. Run OH logs.

11/28/10: Notified Legion Brummley (BLM) of intent to run csg & cmt.

11/29/10: TD 8 3/4" hole @ 13,189'. Ran in w/187 jts 5 1/2" 17# P-110 LT&C & 117 jts 5 1/2" 17# P-110 BT&C csg @ TVD 8,748' MD 13,189'. Cmt 1st stage lead w/1200 sx CI H, tail w/1321 CI H. Drop plug & displace, cmt in place @ 8:00 pm. Drop bmb to shift dv tool; circ 310 sx cmt. Circ thru dv tool. DV tool @ 4,373' - 4,375'. Cmt 2nd stage lead w/600 CI C, tail w/150 sx CI C. Drop plug. Total 197 sx cmt to surf. WOC cmt 24 hrs.

12/04/10: Pressure tst csg to 2000 psi - ok. Drill out dv tool, circ hole clean. Rls rig.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 12/09/2010

THIS SPACE FOR FEDERAL OR STATE AGENCY USE ONLY

Approved by

Title

FEB 3 2011

Date

Office

/s/ Dustin Winkler

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to state any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

