

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation ✓

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)

(575) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 330' FSL &amp; 660' FWL ,

BHL: 330' FNL &amp; 660' FWL ,

Section 24 T24S-R31E, Unit Letter (Surface M) (BHL D)

5. Lease Serial No.

NM-57274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Haracz AMO Federal #1H ✓

9. API Well No.

30-015-36354 ✓

10. Field and Pool, or Exploratory Area

Delaware

11. County or Parish, State

Eddy

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to cement the intermediate casing in two stages as follows:

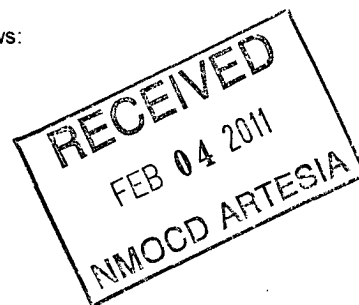
Stage tool to be placed at 2850'.

Stage I: Lead w/410sx 35/65 Poz C (YLD 2.08 Wt. 12.6), tail w/100sx Class C (YLD 1.33 Wt. 14.8) TOC = 2850'

Stage II: Lead w/800sx 35/65 Poz C (YLD 2.08 Wt. 12.6), tail w/100sx Class C (YLD 1.33 Wt. 14.8) TOC = Surface

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Thank-You



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jeremiah Mullen

Title

Well Planner

Signature

Date

January 23, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

JAN 23 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Haracz AMO Federal 1H  
30-015-36354  
Yates Petroleum Corporation  
January 23, 2011  
Conditions of Approval**

1. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
  - a. First stage to DV tool, cement shall:
    - ☒ Circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
  - b. Second stage above DV tool, cement shall:
    - ☒ Circulate. If cement does not circulate, contact the appropriate BLM office.
2. If cement does not circulate for both stages, operator shall run a CBL for the intermediate casing. The BLM will review to determine if remedial cementing is necessary.
3. Upon plugging, operator would be required to set a cement plug across the DV tool. As a result, operator shall modify the cement program for the production casing cement to achieve a height of at least 50 feet above the DV tool.

**WWI 012311**