Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC029342B

Do not use thi abandoned wel	6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Oth	POLARIS B FEDI	ERAL 28			
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC - E-Mail: cjackson@conchoresources.com			9. API Well No. 30-015-36664-0	9. API Well No. 30-015-36664-00-S1	
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	SUITE 1300 Ph.	hone No. (include area code 432-686-3087	10. Field and Pool, or LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 9 T17S R30E SESW 330 32.84276 N Lat, 103.97872 W	EDDY COUNTY	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
<del></del>	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection	□ Plug Back	☐ Water Disposal	•	
testing has been completed. Final Aldetermined that the site is ready for 112/5/10 Test 5-1/2 csg 3500p 12/6/10 Perf Lower Blinebry (12/7/10 Acidize w/3,500 gals 16/30 SLC. Set comp plug @ w/3,500 gals acid. Frac w/113 plug @ 5180.  Perf Upper Blinebry @ 4955-5 gel, 139,410# 16/30 Ottawa s w/1 SPF, 26 holes. Acidize w/27,845# 16/30 SLC. 12/10/10 Drill out plugs. Clear 12/13/10 RIH w/173jts 2-7/8"	usi, ok. @ 5695-5495 w/1 SPF, 26 holes acid. Frac w/118,633 gals gel, 1 5455. Perf Middle Blinebry @ 53,881 gals gel, 146,290# 16/30 65155 w/1 SPF, 26 holes. Acidize and, 31,244# 16/30 SLC. Set c/2,500 gals acid. Frac w/103,519 n out to PBTD 5943. 6.5# J55 tbg, SN @ 54611.	after all requirements, included a large all requirements and requirements a large all requirements a	ling reclamation, have been completed,	and the operator has	
	Electronic Submission #100369	TING LLC, sent to the C	arlsbad 01/14/2011 (11KMS0578SE)		
· · · · · · · · · · · · · · · · · · ·					
Signature (Electronic	Submission)	Date 01/12/2			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		JAMES A <sub>Title</sub> SUPERVI		Date 01/30/201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsba			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly an matter within its jurisdiction	d willfully to make to any department on	or agency of the United	

## Additional data for EC transaction #100369 that would not fit on the form

32. Additional remarks, continued

12/14/10 RIH w/ 2-1/2"x2-1/4"x24" pump. Hang on well.