Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM105211	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - (7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other	·	8. Well Name and No. PEQUENO MIKE BLU FEDERAL 3H
2. Name of Operator YATES RETROLEUM CORPORATION=N MUICHISON DIL & Gas	Contact: CINDY COTTRELL fail: ccottrell@jdmii.com	9. API Well No. 30-015-36985-00-X1
3a. Address 105 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 972-931-0700 Ext: 109 Fx: 972-931-0701	10. Field and Pool, or Exploratory COUNTY LINE TANK
4. Location of Well <i>(Footage, Sec., T., R., M., or Su</i> Sec 2 T16S R29E SWNW Lot 13 3700FS 32.95367 N Lat, 104.05349 W Lon		11. County or Parish, and State EDDY COUNTY, NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TVPE OF ACTI	ION

TYPE OF SUBMISSION		TYPE O	F ACTION	
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations

Describe Proposed or Completed Operation (clearly state all pertinent decians, including estimated starting date of any proposed work and approximate duration dieter. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/18/11 - 1/21/11 - Drilled 12-1/4 in. hole to 2,610 ft. & ran 9-5/8 in. casing as follows:

1 Float Shoe - 1 ft.

1 Jt. 9-5/8 in. 36# J-55 ST&C - 43 ft.

1 Float Collar - 2 ft.

61 Jts. 9-5/8 in. 36# J-55 ST&C - 2,569 ft.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Total - 2,615 ft.

Set casing @ 2,610 ft.

FEB 04 2011

NMOCD ARTESIA

1/22/11 - Cement: Lead w/800 SXS Econocem-HLC w/3% salt + 5 lb/sk gilsonite; 12.9 ppg, 1.82 yield, 9.14 gal/sx. Tail w/220 SXS HalCem-C + 2% CaCl; 14.8 ppg, 1.35 yield, 6.39 gal/sx. Displaced with

14. Thereby certify that t	ne foregoing is true and correct. Electronic Submission #1012 For YATES PETROLEI Committed to AFMSS for processi	JM CORPORATIO	BLM Well Information System N, sent to the Carlsbad IONS on 01/25/2011 (11KMS0662S	SE)
Name (Printed/Typed)	ARNOLD NALL	Title	VICE PRESIDENT OPERATIO	ONS
Signature	(Electronic Submission)	Date	01/25/2011	
	THIS SPACE FOR I	FEDERAL OR	STATE OFFICE USE	
Approved By ACCEPTED			AMES A AMOS UPERVISOR EPS	Date 01/30/2011
Conditions of approval if a	ny are attached Approval of this notice does not	warrant or	-	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

Additional data for EC transaction #101225 that would not fit on the form

32. Additional remarks, continued

199 bbls fresh water. Bumped plug w/500 psi over (1050 psi total), float held, circ 30 bbls cmt to pit. Plug down. Cut off 9-5/8 in. csg, weld on wellhead. Nipple up BOP and test to 250 psi low and 5000 psi high. Test annular to 250 psi low and 2500 psi high. Held OK. Trip in hole w/ 8-3/4 in. bit and drill cement & float collar 2,560 ft. - 2,575 ft. Test csg to 1200 psi. WOC total of 18.75 hrs. Drill cement from 2,575 ft. - 2,610 ft. Resume drilling formation at 2,610 ft.