Form 3160-5 (August 2007)

## OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

## SUNDRY NOTICES AND REPORTS ON WELLS

Expires July 31, 2010 5 Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM-81952 6. If Indian, Allotted		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit or CA/Ag	eement, Name and/or No	
1. Type of Well  X Oil Well Gas Well Other				7. If Unit or CA/Agreement, Name and/or No.		
2. Name of Operator Yates Petroleum Corporation				Llama ALL Federal #1,0H ~		
3a. Address 3b. Phone No. (include area code)				30-015-37190		
105 S. 4th Str., Artesia, NM 8	575-748-1471		10. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)				Cabin Lake; Delaware		
Surface - 330'FSL & 1980'FWL of Section 7-T22S-R31E (unit N, SESW) TBHL - 2310'FSL & 1980'FWL of Section 6-T22S-R31E (Unit K, NESW)				11. County or Parish, State  Eddy County, New Mexico		
12. CHECK APPROP	RIATE BOX(ES) TO IN	IDICATE NATURE O	F NOTICE, RE	PORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION	·		
	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
[V]	Casing Repair	New Construction	Recomplete		X Other Surface	
X Subsequent Report	Change Plans	Plug and Abandon	Temporarily /	\bandon	and intermediate	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al ,	casing	
with 270 sx Class "C" Tailed in with 200 sx 0 to 600 psi for 30 min, 1/18/11 TD 12-1/4" hole to 394 "C" + 5.325#/sx D020 100 sx Class "C" + 0.20 "C" + 5.325#/sx D020 with 100 sx Class "C" casing to 35'. BLM no	200 PM. TD 17-1/2" hole + 0.125#/sx D130 + 3.76 Class "C" + 0.125#/sx D1 no pressure loss. WOC 45'. Set 9-5/8" 36#, 40# + 2#/sx D042 + 0.178#/s 188#/sx D013 (yld 1.33, v + 2#/sx D042 + 4.793#/s + 0.188#/sx D013 (yld 1. bified. Cemented casing	3#/sx D20 + 94#/sx D90 30 + 94#/sx D903 (yld 31 hrs, 30 min. Reduc J-55 K-55 LT&C casing sx D046 + 0.125#/sx D1 wt 14.8). Circulated 189 sx D044 + 0.178#/sx D0 33, wt 14.8). Circulated	3 + 1.88#/sx S1 1.33, wt 14.8). Ced hole to 12-1/4 at 3945'. Ceme 30 + 4.793#/sx I 9 sx to pit. Ceme 46 + 0.125#/sx I d 241 sx to pit. \	+ 0.188#/sx Desirculated 217 strength of the control of the contro	46 (yld 1.97, wt 12.9). sx to pit. Tested casing d drilling. vith 290 sx 35:65 Poz wt 12.6). Tailed in with with 730 sx 35:65 Poz , wt 12.4). Tailed in t fell back on 9-5/8"	
14. I hereby certify that the foregoing is true		T				
Name (Printed/Typed) Tina H		Title Regulatory Compliance Supervisor  Date January 25, 2011				
Signature (( )	THIS SPACE FO	OR FEDERAL OR STATE		<u> </u>		
	THIS SPACE PC	JA I EDERAL OR STATE	OFFICE USE	<del>- i - i -</del>	JAN 3 0 2011 1	
Approved by  Conditions of approval, if any, are attached certify that the applicant holds legal or equinic would entitle the applicant to conduction.	e subject lease Office		DIID	LOS LAND BANACEMENT		
Title 18 U.S.C. Section 1001 and Title 43 U any false, fictitious or fraudulent statements			and willfully to make t	o any/department c	RLSBAD FIELD UFFICE	

any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction