

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER B 61 ✓9. API Well No.
30-015-37675-00-S110. Field and Pool, or Exploratory
LOCO HILLS11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL COMPANY INC ✓

Contact: MARY STARKEY

E-Mail: mcstarkey@burnettoil.com

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T17S R30E NESW 1486FSL 2300FWL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/12/10

RU WL, PERF 15 INTERVALS 3 SPF @ 5046', 5085', 5125', 5140', 5148', 5152', 5156', 5165', 5168', 5184', 5216', 5233', 5255', 5261', 5270', RD WL, RIH RBP PKR & TBG, SET RBP @ 5349', TEST TO 3500# (OK), REL PKR, DISPLACE HOLE W/ FW, SPOT 200 GALS NEFE 15% ACID, PO SET PKR @ 4952', ACIDIZE W/ 2500 GALS NEFE 15% ACID AND 90 BALLSEALERS, BD 2438, BALLOUT W/ 72 BALLSEALERS ON FORMATION, MAX PSI 3890, AVG PSI 2774, MAX RATE 5.1 BPM, AVG RATE 5.0 BPM, ISIP 2030, 5 MIN 1904, 10 MIN 1858, 15 MIN 1811, 97 BLWTR BLED WELL DN, REL PKR, RIH KNOCKOFF BALLSEALERS, PO TO 4952'

11/13/10

FRAC W/ 578,004 GAL SLICK WATER, 22,880# 100 MESH, 161,309# 40/70 SN, MAX RATE 91.7 BPM, AVG RATE 91.4 BPM, MAX PSI 3499, AVG PSI 3066, ISIP 1726, 5 MIN 1554, 10 MIN 1524, 15 MIN 1494, 13762 BLWTR FLOWED BACK 11 HRS, MADE 1040 BLW, 12722 BLWTR

11/16/10 STARTUP @ 2:00 PM; LOWER YESO ZONE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #100758 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/19/2011 (11KMS0611SE)

Name (Printed/Typed) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 01/30/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #100758 that would not fit on the form

32. Additional remarks, continued

11/21/10 137 BO, 885 BLW, 305 MCF, 432 BHP, 998' FLAP, 6200 BLWTR

1/5/11

PERF @ 4555', 4558', 4565', 4605', 4609', 4638', 4648', 4653', 4660', 4664', 4675', 4702', 4721',
4738', 4748', 4756', 4766', 4784', 4789', 4794', 4802',
4811', 4820', 4829', 4837', 2 SPF, 50 HOLES,

1/7/11

SLICKWATER FRAC W/ 685,104 GALS SLICK WATER, 22,100# 100 MESH, 200,525# 40/70 SN, MAX PSI 2419, AVG
PSI 2230, MAX RATE 91.5 BPM, AVG RATE 82.9 BPM, ISIP 1772, 5 MIN 1608, 10 MIN 1561, 15 MIN 1525,
16,312 BLWTR, FLOWED BACK WELL 5 HRS, WELL DEAD, FLOWED BACK 352 BLW, 15,960 BLWTR

1/18/11 128 BO, 1490 BLW, 178 MCF, 773 BHP, 1624' FLAP, 4596 BLWTR