District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

1 MIR/1336-5/1911

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Initial Report

2RP-449

Form C-141 Revised October 10, 2003

M Final Report

FEB 14 2011 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form NMOCD ARTESIA side of form

Release Notification and Corrective Action

OPERATOR

1/////// // //	72471	14				OI EILII OIL					
Name of Company COG Operating LLC						Contact Pat Ellis					
Address 550 W. Texas, Suite 100, Midland, Tx 79701						Telephone No. (432) 230-0077					
Facility Name RJU Injection Trunk-Line						Facility Type Trunk-line					
Surface Owner: Federal Mineral Owner						Lease No. (API #) 30-015-03765					
LOCATION OF RELEASE											
Unit Letter	Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County										
		, -	•		<u> </u>					·	
Α	34	178	29E 660 No.		North		654	East		Eddy	
Latitude N 32 47.701° Longitude W 104 03.233°											
NATURE OF RELEASE											
Type of Release: Produced Water									Recovered 130 bbls		
Source of Release 2" Water flood Trunk Line										Hour of Discovery	
Was Immediate Notice Given?						04/15/10 04/15/10 12:00 P.M. If YES, To Whom?					
∑ Yes ☐ No ☐ Not Required						Mike Bratcher - OCD					
D Wit O L I D						Terry Gregston - BLM					
By Whom? Josh Russo Was a Watercourse Reached?						Date and Hour 04/15/10 9:01 P.M. If YES, Volume Impacting the Watercourse.					
Was a Watercourse Reached? ☐ Yes ☑ No						If 123, Volume impacting the watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
N/A											
NA											
Describe Cause of Problem and Remedial Action Taken.*											
The leak was caused by a due to a failure of a newly installed fiber/poly trunk line. The entire line was removed and replaced.											
Describe Area Affected and Cleanup Action Taken.* Of the 190 bbls or produced water released, approximately 130 bbls were recovered with a vacuum											
truck. Tetra Tech sampled and delineated the site. Upon completion of the delineation, the site was excavated to a maximum depth of 10 feet bgs and backfilled with clean soils.											
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
Signature: Jeffy Kmilly ways for COG						OIL CONSERVATION DIVISION					
						Approved by Distance Supervisor.					
						Approved by D. Signed By Mile Bearing					
Printed Name: Jeff Kindley (as agent for COG)						rappioned by District Supermoor.					
Title: Senior Project Manager						Approval Date: 2/16/2011 Expiration Date: NA					
7							///				
E-mail Address: jeff.kindley@tetratech.com						Conditions of Approval: NA Attached					
Date: 01/28/11 Phone: (422) 682 4550							Ann 1	/		_	