Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ANTE	I.A
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FORM APROVED OMB No. 1004-0135

Expires: March 31, 2007

5. Lease Serial No.

SUNDRY N	NOTICES	AND REP	PORTS	ON WELLS	٤
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NMNM-54856 33227

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. Unit or CA Agreement, Name and/or No.			
1. Type of Well	as Well Other		× 15 5 14	8. Well Name and	No.
2. Name of Operator	 			1	rrick Federal 5
Devon Energy Production	Company, LP			9. API Well No.	THORT COCIO
3a. Address		3b. Phone No. (include a	rea code)] ;	30-015-31819
20 North Broadway, Oklahoma City, Ok	(73102 - 8260 = <i></i> · ·	_ 405-552-7802		10. Field and Pool	, or Exploratory Area
Location of Well (Report location clear 900 FSL& 860 FEL Unit Q Sec	arly and in accordance with F	-		11. County or Pari	Wolfcamp
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT. OR OTHER I	DATA
TYPE OF SUBMISSION			PE OF ACTION		
☐ Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclama Recompi	ete Irily Abandon	Water Shut-Off Well Integrity Other Wolfcamp Completion
approximate duration thereof. If the propo markers and zones. Attach the Bond unde 30 days following completion of the involve testing has been completed Final Abandon that the site is ready for final inspection. 07/26/2010 - 08/12/2010: MIRU KEY WSU. NDWH NUBOP. Pr 8,884'. POOH GB & JB. MU & RIH 5 ½ @ 7,669'-7,680' & 7604'-7614'; (2SPF) 4 crew & bs pmp. Tst lines to 8000 psi. F 20/40 white sn w/2 ppg max flush w/43.5	er which the work will be performed operations. If the operation resument Notices shall be filed only after mp 40 bbls 2% KCL dwn tbg. "CIBP. Set CIBP @ 8850', 42 holes. MU & RIH w/pkr or frac Wolfcamp perfs @ 7,6048 bbls linear. RDMO kill trk. S	RU swivel, unset pkr. PPOOH WL – MU & RIH In 60 jts 2 7/8" 6.5# J-55 tt 1'-7,614' & 7,669'-7,680' v.	MMOC OOH LD 270 DB. Bale 35' og under 20K og/2851 gal line	A. Required subsequer in a new interval, a Form completed, and the operate 2 2 2010 D. ARTEOIA jts 2 3/8" tbg. MIRU and top of CIBP. Pocompression @ 7,54	nt reports shall be filed within in 3160-4 shall be filed once or has determined WL. RIH 4.65" GR & JB to OH DB. RIH & perf Wolfcamp 3'. ND BOP. Swab. MIRU frac
14. Thereby certify that the foregoing is Name (Printed/Typed)/ Stephanie A. Ysasaga	true and correct .	Title Sr. Staff	Engineering T	echnician	
Signature /	/ ,		/2010	ACCEPTEL	FOR RECORD
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE	USE)	
Approved by		Title		DEC	1 8 2010
Conditions of approval, if any are attached. Age the applicant holds legal or equitable title to the				16	mo

(Instructions on page 2)

the applicant to conduct operations thereon.

or fraudulent statements or representations to any matter within its jurisdiction.

Diamond Round Strawn East DD (GAS)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious

BURZAU OF LAND MANAGEMENT