HOBBS, ARTESIA, AZTEC, SANTA FE NMOCD DISTRICT OFFICE

C-104 DENIAL NOTICE Donna Mull (575) 393-6161 x 115
(Date of Denial) (Contact person) (Phone) Randy Dade (575) 748-1283 x 102
Operator Nadel & Loussman HEYCO LC OGRID 258462
Well Name Aid State 48 API Number 30-015-37067
Pool Code 96210 38142
Your recent form C-104 for the above well is hereby rejected for the following reason(s):
C-103 Subsequent Report with complete casing and cement data not received
C-103 Subsequent Report with Completion Report not received
C-105 not received or incomplete
C-101 and C-102 not in agreement as to completion information
Logs not received
Part 5.9 violations (Specifically Inactive Wells)
Directional/Deviation Survey required
C-102 that shows the results of the Directional Drill Survey and resulting bottom hole location
NSL/NSP not approved
C-104 omitted information Section I information (name, address, OGRID, etc.) Section II information (surface location) Section IV information (well completion data) Spud date Ready date PBTD PBTD Perfs Hole size, casing/tubing size, depth set, sacks cement Section V information (well test data) Box Number SignaturePrinted Name and TitleE-mail AddressDatePhone
Other

The well completion identified above has **not** been granted an allowable to produce. This well completion **shall not** be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will **not** take place until all of the items noted above are addressed to the NMOCD's satisfaction.

Submit 3 Copies To Appropriate District Office District I	State of New M Energy, Minerals and Nat		Form C-103 May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240	more gy, willionals and the	larar resources	WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-37067 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ancis Dr.	STATE X	FEE		
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas I			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOT	TICES AND REPORTS ON WELL		7. Lease Name or U	nit Agreement Name		
	OSALS TO DRILL OR TO DEEPEN OR P. JCATION FOR PERMIT" (FORM C-101) I		Aid	l State		
PROPOSALS.)	Con Wall College		8. Well Number	#8		
1. Type of Well: Oil Well 2. Name of Operator	Gas Well U Other		9. OGRID Number	#0		
NAD	EL AND GUSSMAN HEYCO, LLC			258462		
l .	OX 1936		10. Pool name or W	ildcat ORIETA-YESO		
4. Well Location	WELL NM 88202-1936		EIVIPIRE GL	JRIETA-TESU		
Unit Letter A	: 990' feet from the NOR	TH line and	330' feet from t	he EAST line		
Section 13	rest nom the	Range 28E		County EDDY		
	11. Elevation (Show whether Di					
		713' GR				
Pit or Below-grade Tank Application		mater well Diete	ance from negrest surface	Trator		
	Distance from nearest fresh		nce from hearest surface	water		
12. Check	Appropriate Box to Indicate 1	Nature of Notice, I	Report or Other Da	ıta		
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPO	ORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WORK		TERING CASING		
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐		CASING/CEMENT		AND A		
TOLE ON NETEN ON ONTO	, WOLITI LE COMI L	O, CONTO, OZIMZITI				
OTHER:		OTHER: Completi		X		
	pleted operations. (Clearly state all vork). SEE RULE 1103. For Multi-					
or recompletion.	ork). SEE ROEE 1703. Tol Maio	pro comprenensi rua	acii welloofe alagiam	or proposed compression		
, 12/02/10-Run CBL from 5281 to surface	• TOC @ 20°					
12/15/10-Test casing to 4000 psi-OK	,, roc (w, 20 :					
Perforate 5005-5190, 0.40", 39" penetrat	tion, 27 Total					
12/16/10-Frac 5005-5190 w/ 137,802 ga	al 25#/20# X-link and 102,000#°s 16/30 prop	o. Set BP @ 4890. Perforate	4525-4787, 0.4", 39" pene	tration, 26 Total. Frac 4525-		
	1 205,500 #'s 16/30 prop. Set BP @ 4470. Poprop. Set BP @ 4110. Perforate 3898-4080,					
198,860 #'s 16/30 prop.	эгор. Set BP (<i>w</i> 4110. Periorate 3898-4080,	0.4 , 39 penetration, 23 1	otal. Frac 3696-4060 W/ 16	7,088 gai 25#/20# A-Link and		
12/17/10 / 12/10/10 Fl						
12/17/10 thru 12/19/10-Flow well back		,		RECEIVED		
12/20/10-MIRU PU, drill out BP's @ 41	10, 4470, and 4890. Clean out well			ILOCIVED		
12/21/10-RIH with tubing and rods. Tub	oing count: 118jts, 2 7/8", 6.4#/ft, J-55. TAC	@ 3781, SN@3814. Túrn	well to production	JAN 14 2011		
			AIR	1000		
			LIVIV	MOCD ARTESIA		
I hereby certify that the information grade tank has been/will be constructed or						
	$\Lambda \cdot V$	PRODUCTION ANALY				
SIGNATURE COUNTY.		PRODUCTION ANAL	ם וכז			
Type or print name	TITLE			ATE_1/11/2011		
	TITLE E-mail a					
For State Use Only				hone No. 575.623.6601		
For State Use Only	E-mail a		nergy.com Telep	hone No. 575.623.6601		
			nergy.com Telep			

ELL NAME AND NUMBE CATION <u>Section 13, T</u>	17 <mark>S, R28E, 990 FNL, 330 FEL, I</mark>	Eddy County
ERATOR Nadel & Gus		
LILLING CONTRACTOR	United Drilling, Inc.	
	,	
		presentative of the drilling contractor
	ed well and had conducted deviation	on test and obtained the following
ults:		
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4° @, 335'		
1° @ 843'		
1 1/4° @ 1301'		
<u>1 1/4° @ 1491'</u>		
1° @ 2297'		RECEIVED
1° @ 2878'		JAN 14 2011
3/4° @ 3377'	·	NINGOD ADTES
1° @ 3883'		NMOCD ARTES
1 1/4° @ 4339' 1 1/2° @ 4867'		
1 1/2 @ 4007		
·		
		-
	-	
· · · · · · · · · · · · · · · · · · ·		
	Drilling Contractor-	UNITED DRILLING, INC.
	By:	Olympi Darraga
		(Luisa Noriega)
	Title:	,
Subscribed and	sworn to before me this / day	y of November 2010.
		
		Lloy U. all
		Notary Public
		Chaves NM
My Commission Expires		County State
10-8-12	\sim	

Double D	cit To Appropriate	riate District Office	1	Ct. (C)	T 3.4			- Т					177	
1035 N Fright Pri. Höbb. NAS 8240 Date of Line 1036 N Fright Pri. Höbb. NAS 8240 Date of Line D	Copies ict I		State of New Mexico Energy, Minerals and Natural Resources				Form C-105 July 17, 2008							
District III	N. French Dr., Ho						1. WELL API NO.							
1000 No Brazze Rd., Azze., NM 8710 Santa Fe, NM 87505 Santa Fe, NM 87506 Santa Fe, N		enue, Artesia, NM 88210		Oil Conserv	ation	Divi	sion	L						
220 S. S. Francis Dr., Samta Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lesse No.	Rio Brazos Rd., A	d., Aztec, NM 87410							STA⁻	LE [ED/IND	AN
4. Lease Name or Unit Agreement Name Add State C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K MMAC) 7. Type of Completion: □ NEVWELL □ DEEPENING □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER 8. Name of Operator Noted and Gussman HEYCO, LLC 10. Address of Operator P.O. Box 1936, Roswell, New Mexico 88302-1936 11. Pool name or Wildcat Empire Clorieta-Yeas 12. Location Unit Lir Section Township Range Lot Feet from the NS Line Empire Clorieta-Yeas 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 10/17/10 10/29/10 10/31/10 10/31/10 12/22/10 12/22/10 12/22/10 12/22/10 17. Elevations (DF and RT, GR, etc.) 3713' GI 18. Total Measured Depth of Well 19. Plug Back Measured Depth 5.297' New High Plug Back Measured Depth 5.297' Ne		Dr., Santa Fe, NM 87505		Santa Fe,	, NM 8	3750	5		3. Sta	te Oil &	Gas Le	ease No.		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)			RECOM	IPLETION R	EPOR	RT A	ND LOG	į						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33 attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) Type of Completion:	ason for filing:	ing:									e or Uni	it Agreer	ment Na	me
C-144 CLOSL REA ATTACHMENT (rill in boxes #1 through #9, #15 Date Rig Released and #52 and/or #32 and/or #33 attach this and the plat to the C-144 closure proport in accordance with 191.517.13.K NMAC) Type of Completion: S Name of Operator Post Deepening PLUGBACK DIFFERENT RESERVOIR OTHER	COMPLETIO!	ION REPORT (Fill in box	xes #1 through	#31 for State and I	Fee wells	only)		ı			T	EC	<u> </u>	/En
7. Type of Completion:	:-144 CLOSUI	SURE ATTACHMENT ((Fill in boxes #	#1 through #9, #15	Date Rig	Relea	sed and #32 and	l/or						
8. Name of Operator Nade and Gussman HEYCO, LLC	pe of Complet	oletion:									1	JAN	14 7	2011 - -
Naddra of Operator P.O. Box 1936, Sox 1936 Sox 19			☐ DEEPENI	ING LIPLUGBA	CK 📙 I	DIFFE	RENT RESERV			8462	NR	/OCI) AR	TESIA
Roswell, New Mexico 88202-1936 Township Range Lot Feet from the N/S Line Feet from the E/W Line Cot E/W Line E/W Line Cot E/W Line E/	el and Gussma	man HEYCO, LLC									<u> </u>	7		
Surface: A 13 17S 28E 990' N 330' E Ed	vell, New Mexi	exico 88202-1936							Empire Gloric					
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16/31/10 12/22/10 16. Date Completed (Ready to Produce) 17. Elevations (Dr and RT, GR, etc.) 3713' GI 18. Total Measured Depth of Well 19. Plug Back Measured Depth 5.297' 20. Was Directional Survey Made? vs 21. Type Electric and Other Spectral Gamma Ray Dual sp Neutron spectral Density log 22. Producing Interval(s), of this completion - Top, Bottom, Name	-				Lot			the			om the		ine	County
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (Df' and RT, GR, etc.) 3713' GI	ice: A	A 13	1/3	28E			990		N	330		E		Eddy
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Spectral Gamma Ray Dual sp. Neutron spectral Density log									(******) ** * * * * *	,				
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9 5/8 36#/J-55 335' 12 1/4 500 sx 0	CACRIC CIZE	ZC WEIGHTLI						ring			NDD T		10LBIT	DULLED
24. LINER RECORD 25. TUBING RECORD														
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER'S 2.875 3814' 3781' (ta 2.875 3814') 3781' (ta 2.875 3898-4080- 1 spf, 0.40", 27 holes 4187-4411- 1 spf, 0.40", 26 holes 4525-4787- 1 spf, 0.40", 25 holes Substituting Spf, 0.40", 25 holes Spf, 0.40", 25 holes Spf, 0.40", 25 holes See attached Completion Sundry See attached Completion Sundry See attached See a														
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12/30/10 pumping Prod Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil R	Cinat Dua du atio	tion Dead	lustion Mathod	4 (El., i., and life					W 11 C4-4	<i>(</i> 0, 1	CI.			
and the transfer of the state o	/10	pump	ping		pumping				Prod	`				
					l		Bbl		- MCF	Wate 661	r - Bbl.		Gas - C	il Ratio
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 0	Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl.							Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 30. Test Witnessed By:	isposition of G	f Gas (Sold, used for fuel, v	vented, etc.)							30. Tes	t Witne	ssed By:		
31. List Attachments Mud Log, Deviation Survey 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	Log, Deviation	ion Survey	attach a plat wi	ith the location of the	he tempo	rary pi	t.		1					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	• • •	ourial was used at the well,	•	ct location of the or	n-site bur	٠.			I angitud-				ķī.	VD 1027 1
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed			shown on	both sides of the Printed	is form		•		to the best of	•			l belief	
Signature Name Tammy R. Link Title: Production Analyst Date: 1/11/11 575-623-6601 E-mail Address: tlink@heycoenergy.com	-623-6601		rv.com	name I am	шиу К.	LINK	l iti	ie: P	roduction A	naiyst	_	Date:	1/11/1	1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. nhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt <u>680</u>	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates <u>845</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers <u>1095</u>	T. Devonian	T. Cliff House	T. Leadville			
T. Queen <u>1655</u>	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 2075	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2430	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta <u>3810</u>	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	T. M. Morrow			
T.Tubb <u>5235</u>	T. Delaware Sand	T. Morrison	T, L. Morrow			
T. Drinkard	T. Bone Springs	T.Todilto	T. Yeso 3890			
T. Abo	T.1st BS SD	T. Entrada				
T. Wolfcamp	T2 nd BS SD _	T. Wingate				
T. Penn	T. 3 rd BS SD	T. Chinle				
T. Cisco (Bough C)	TMorrow	T. Permian				

OIL	UK	GAS
SANDS	OR	ZONES

No. 1, from3935to4145Oil	No. 3, from4660to4785Oil
No. 2, from4345to4490 Oil	
IMPOR	TANT WATER SANDS
Include data on rate of water inflow and elevation to wl	nich water rose in hole.
No. 1, fromto	feet
No. 2, fromto	feet
	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thicknes In Feet	Lithology
0	680	680	Qal, Anhy + Salt				
680	1655	975	Anhy & Rd Stz w/minor Dolo + Ss				
1655	2075	420	Anhy & w/minor Ssh+Dol				
2075	2520	445	Dolo w/minor Ss + Anhy				
2520	3810	1290	Dolo off wht-brn f-vxln				
3810	3890	80	Ss. Tan vfg & Sandy Dolo				
3890	4325	435	Dolo lt brn vfxln				
4325	4750	425	Dolo lt brn w/minor Ss				
4750	5235	485	Dolo, lt gry vfxln				, .
5235	TD	148	Ss vfg & Dolo. Lt gry				
	5838						
		1					
					1		

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Date: 1/11/11

Phone: 575-623-6601

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources Oil Conservation Division

State of New Mexico

Form C-104 Revised Feb. 26, 2007

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	I.	\mathbf{R}	EQUE	EST FO	R ALL	OWABLE	CAND AUT	OH'	RIZATION	TO T	'RANS	PORT	
Operator n	ame ar	d Add	ress						² OGRID Nu				
Nadel and Gr P.O. 1936	ussmai	n HEY	CO, LL	С					258462 Reason for Filing Code/ Effective Date				
Roswell, NM	88202	2-1936							NW NW	riing C	ode/ Effec	tive Date	
⁴ API Numbe		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	Name					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ol Code		
$\frac{30 - 015 - 38}{7.8}$				re Golorie					····	962			
						Aid S	tate	K	7/2	w	ell Numb	er 8	
II. 10 Sur					Γ	T :	T 33			T = =			
Ul or lot no. A	Section 13	١,	wnship 17S	Range 28E	Lot Idn	Feet from the 990'	e North/Sou North Li		Feet from the 330	1	West line East	County Eddy	
11 Bo			Locatio	L			1						
JL or lot no. A	Section 13							1					
Lse Code S	¹³ Pro	oducing N Code P	Aethod		onnection ate	¹⁵ C-129 Pe	rmit Number	16 (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
III. Oil ε	and G	as Tra	anspor	ters			,						
¹⁸ Transpor OGRID							orter Name ddress					²⁰ O/G/W	
214985		500 Da	Marketi llas, Sui	ite 700		and A	duress					0	
		Housto	n, TX 7	77002		- 110-m							
036875		DCP P.O. B	ox 1967	, Houston	, TX 7700)1						G	
							RE	CE	IVED				
							JAN 1 4 2011 NMOCD ARTESIA						
							INNIO		ATTLON				
IV. Well	l Com	pletio	n Data	<u> </u>							14554		
²¹ Spud Da 10/17/10	ite	22	Ready 12/22/	Date 10		²³ TD 5380'	²⁴ PBTI 5297')	²⁵ Perfora 3898-51			²⁶ DHC, MC	
²⁷ Ho	ole Size	÷		²⁸ Casing	g & Tubir	ng Size	²⁹ Depth Set			30 Sac	Sacks Cement		
1	2 1/4			9 5/	8, 36#/J-5	55	335'			5	500 sx		
7	7/8			5 1/2	, 155#/ J -5	55	5380' 1250 sx			250 sx			
47 437.33	mark :	\n.4-									·		
V. Well' 31 Date New			s Delive	ery Date	33 r	Fest Date	³⁴ Test	Lengi	h 35 T	bg. Pres	sure	³⁶ Csg. Pressure	
12/30/10			12/30/	10		1/3/11	24 hrs 0				50		
³⁷ Choke Si n/a	ize		³⁸ Oi 48		31	Water 661		Gas 2				⁴¹ Test Method P	
I hereby cert een complied omplete to the ignature:	with a	nd that of my ki	the info	rmation gi	iven above	Division have e is true and	Approved by:		OIL CONSER		idivisio lie		
itle: Producti				<u> </u>	···		Appro On	2/		s		hed letter	
E-mail Addres	e tlink	@hevc	oeneray	com		·			riewed by information o		matter r	olease call	

Donna Mull @ (575) 393-6161 ext 115 or

Denied because of to many Inactive Wells for this company. See Rule 19.15.5.9(A)(4)

email donna.mull@state.nm.us