Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD	Αr	tesia	Oy NO
		CC-310	Exr

JRM APPROVED /IBNo. 1004-0137 irres: March 31, 2007

6. If Indian, Allottee or Tribe Name

DUKEAU UP LAND MANAGEMENT			
SUNDRY NOTICES AND REPORTS ON WELLS	NM 2926		

Do not use	this	torm	tor p	roposals	to drill	or to	re-enter an
abandoned	well.	Use	Form	3160 - 3	(APD) to	r such	proposals.

abandoned w	ell. Use Form 3160 - 3	(APD) for such pro	posals.				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Name of Operator Alamo Permi	-	8. Well Name and No. Leonard Federal #9  9. API Well No.					
Address 415 W. Wall Street, Suite 500	3b. Phone No. (inchudo 432.897.0673	area code)	30-015-03191 10. Field and Pool, or Exploratory Area				
4. Location of Well (Foolage, Sec., T., R., M., or Stovey Description)  UL-J; Sec 30 T178 R29E  2050 FSL & 2310 FEL				ARTESIA; Q-G-SA  11. County or Parish, State  Eddy County, NM			
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, RE	PORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start Reclamation Recomplete Temporarily Aba Water Disposal	   \   \	Water Shut-Off Well Integrity Other Change of Operator		
13 Describe Proposed or Complet	ed Operation (clearly state all ner	tinent details including esti	mated starting date of am	rmonoced week ar	d approximate duration thereof		

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator for the attached referenced wells.

Alamo Permian Resources, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No.: NMB000709

Change of Operator effective: October 26, 2010

Former Operator: Doral Energy Corp. (ORGID No. 261198)

SEE ATTACHED FOR

CONDITIONS OF APPROVACEPTED for record - NMOCD

JAN 18 2011 s/JD Whitlock Jr

**BUREAU OF LAND MANAGEMENT** CARLSBAD FIELD OFFICE

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)						
Joanne Keating	Title Regulatory Affairs Coordinator					
Signature Joan et Jean	Date	11/09/2010	WED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date	AL CERO GRIES			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			amoco !			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements of representations as to any matter	person knowingly and within its jurisdiction	d willfully to make to any departr n.	nent or agency of the United			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval Change of Operator 1/25/2011

## Alamo Permian Resources, LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.