

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM05067	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator BURNETT OIL COMPANY INC										8. Lease Name and Well No. GISSLER B 56	
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881										9. API Well No. 30-015-37244-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 8 T17S R30E Mer NMP SWNE 2160FNL 2310FEL At top prod interval reported below At total depth										10. Field and Pool, or Exploratory GRAYBURG-JACKSON; 7 Adu-68-5A ✓ 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T17S R30E Mer NMP 12. County or Parish EDDY 13. State NM	
14. Date Spudded 06/07/2010			15. Date T.D. Reached 06/14/2010			16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/02/2010			17. Elevations (DF, KB, RT, GL)* 3684 GL		
18. Total Depth: MD TVD 3685			19. Plug Back T.D.: MD TVD 3616			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNLW GR CLL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.250	8.625 J-55	24.0		348		400	103	0	0		
7.875	5.500 J-55	15.5		3684		1250	374	0	0		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.875	3499										
25. Producing Intervals											
26. Perforation Record											
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status	
A) SAN ANDRES						3280 TO 3452		0.400	54	3 SPF	
GRAYBURG-SAN ANDRES		3280		3452							
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
3280 TO 3452		2500 GALS 15% NEFE ACID									
3280 TO 3452		SLICK WATER FRAC W/512,148 GLAS WTR W/157,746 40/70 SAND & 10,000# MESH SAND									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
08/02/2010	08/07/2010	24	→	22.0	24.0	543.0	38.3	0.80	BUREAU OF LAND MANAGEMENT CARLSBAD UNIT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
			→	22	24	543	1091	POW			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
08/02/2010	08/07/2010	24	→	22.0	24.0	543.0	38.3	0.84	ELECTRIC PUMPING UNIT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
			→	22	24	543		POW			

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #91254 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	1252			RUSTLER ANHYDRITE	333
SEVEN RIVERS	1508			TOP SALT	558
QUEEN	2115			BASE OF SALT	1071
GRAYBURG	2514				
SAN ANDRES	2835				

32. Additional remarks (include plugging procedure):
COPY OF LOGS WILL BE FOLLOWING IN MAIL

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #91254 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/12/2010 (10KMS1983SE)**

Name (please print) MARY STARKEY

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 08/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****