Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REDO				
SUNDRY NOTICES AND REPORTS ON WELLS			UMNM 16131	
Do not use this form for proposals to abandoned well. Use Form 3160-3 (AF	drill or to re-ent PD) for such propo	or an	If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		side.	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No.	
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other		8.		
. Name of Operator Devon Energy Production Company, LP			Amoco DB Federal #1 API Well No.	
3a. Address 20 N. Broadway, Oklahoma City, OK 73102 3b. Phone No. (include area code) 405-228-8973			30-015-24155	
			. Field and Pool, or Exploratory Area Wildcat Big Stink; Wolfcamp	
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11.	County or Parish, State	
Sec. 22-T25S-R31E			Eddy Co., NM	
12. CHECK APPROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION		
Notice of Intent Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Res	water Shut-Off Well Integrity Other Change of	
Subsequent Report Casing Repair Change Plans Final Abandonment Notice Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
	led only after all requirement	ts, including reclamation,	have been completed, and the operator has	
determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 we	e are notifying you of a	change of operator on	the above referenced lease.	
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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Devon Energy Production Company - Amoco DB Federal #1 & Paduca AIG Federal #1

1. Submit plan for approval of well operations within 30 days of this approval to change operator.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

- 2. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 3. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 4. Submit for approval of water disposal method.
- 5. Submit updated facility diagrams as per Onshore Order #3
- 6. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 7. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909