(February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | FORM APPROVED |
|-------------|---------------------------------------------|
| OCD Artesia | OM B No. 1004-0137 Expires: March 31, 20 |

| ١. | Lease Serial No. |
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| | LC 028936-C |
| i. | If Indian, Allottee or Tribe Name |

| LC 028936-C |
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| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. |
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| 8. Well Name and No. Federal S Lease; see attached |
| 9. API Well No. |
| See attached list |
| 10. Field and Pool, or Exploratory Area GRAYBURG JACKSON; SR-Q-G-SA |
| 11. County or Parish, State |
| Eddy County, NM |
| REPORT, OR OTHER DATA |
| |
| (Start/Resume) Water Shut-Off |
| (Start/Resume) |
| Other |
| Abandon Change of Operator |
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| fany proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, tried subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once amation, have been completed, and the operator has |
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willful States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.



Doral Energy Corp (OGRID No. 261198) --- Hanson Energy Acquisition, Eddy County, New Mexico

| LEASE | WELL | WELL LEASE | LEASE | WELL | FIELD; POOL(s) | | | | Ž | LOCATION | | | | | 3 | WELL |
|--------------------|------|------------|--------------------------------|--------------------------------|-------------------------------------|---------|--------|----------------------------------------------------------------------------------------|-------|----------|--------|--------|--------|---------|---------|------|
| NAME | No. | TYPE | NO. | NUMBER | | LOT UNI | TI SEC | LOT UNIT SEC TWINSHP RANGE Foot N or S Foot E or W CO STATE TYPE | RANGE | Foet | N or S | Foot E | ør₩ | co 8T | ATELT | YPE |
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| FEDERAL S | 4 | u | LC 028936-C 3001504374 28509 - | 3001504374 | 28509 - GRAYBURG JACKSON; SR-Q-G-SA | L | 28 | 17.08 | 30E | 1650 | z | N 2310 | W Eddy | | × | ō |
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| MUSTANG 28 FEDERAL | + | | F LC 028936-C 3001531953 96718 | 3001531953 | 96718 - LOCO HILLS; Glorieta-Yeso | ပ - | C 28 | 17.08 | 30E | 330 | N 1809 | | W Eddy | | MM | õ |
| Federal S | 1 | | | | | | | | | | | | | | | |

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval Change of Operator 1/25/2011

Alamo Permian Resources, LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909