

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Alamo Permian Resources, LLC

3a. Address
415 W. Wall Street, Suite 500 Midland, TX 797013b. Phone No. (include area code)
432.897.06734. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached list

5. Lease Serial No.

NM 025527-A

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Berry A Lease; see attached list

9. API Well No.

See attached list

10. Field and Pool, or Exploratory Area
See attached list

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarity Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator for the attached referenced wells.

Alamo Permian Resources, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No.: NMB000709

Change of Operator effective: October 26, 2010

Former Operator: Doral Energy Corp. (ORGID No. 261198)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record - NMOC

DJS

APPROVED

JAN 18 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Joanne Keating

Title Regulatory Affairs Coordinator

Signature

Joanne Keating

Date

11/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 07 2011
NMOC ARTESIA

ENTERED
KMW



Alamo Permian Resources, LLC (OGRID No. 274841)

Doral Energy Corp (OGRID No. 261198) — Hanson Energy Acquisition, Eddy County, New Mexico

LEASE NAME	WELL No.	LEASE TYPE	LEASE NO.	WELL API NUMBER	FIELD; POOL(s)	LOCATION											WELL TYPE
						LOT	UNIT	SEC	TWNSHP	RANGE	Feet	N or S	Feet	E or W	CO	STATE	
BERRY A	6	F	NM 025527-A	3001500512	22230 - EMPIRE; Yates-Seven Rivers		G	24	17.0S	27E	1534	N	1550	E	Eddy	NM	Oil
BERRY A	11	F	NM 025527-A	3001500498	51300 - RED LAKE; Queen-Grayburg-SA		K	24	17.0S	27E	1650	S	2310	W	Eddy	NM	Gas
BERRY A	22	F	NM 025527-A	3001500497	51300 - RED LAKE; Queen-Grayburg-SA		K	24	17.0S	27E	2310	S	1650	W	Eddy	NM	Gas
BERRY A	26	F	NM 025527-A	3001500501	51300 - RED LAKE; Queen-Grayburg-SA		O	24	17.0S	27E	330	S	2310	E	Eddy	NM	Gas
BERRY A	27	F	NM 025527-A	3001500483	51300 - RED LAKE; Queen-Grayburg-SA		E	24	17.0S	27E	1650	N	990	W	Eddy	NM	Gas
BERRY A	29	F	NM 025527-A	3001500472	51300 - RED LAKE; Queen-Grayburg-SA		F	23	17.0S	27E	1980	N	1980	W	Eddy	NM	Gas
BERRY A	32Y	F	NM 025527-A	3001524614	51300 - RED LAKE; Queen-Grayburg-SA		A	24	17.0S	27E	990	N	980	E	Eddy	NM	Oil
BERRY A	33	F	NM 025527-A	3001525154	22230 - EMPIRE; Yates-Seven Rivers		K	24	17.0S	27E	1650	S	2040	W	Eddy	NM	In

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval Change of Operator
1/25/2011**

Alamo Permian Resources, LLC

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909