Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OME	NO.	1004	-013	35
xpires:	Nove	mber	30,	2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

	NMNM0417696
	6. If Indian, Allottee or Tribe Name
_	7. If Unit or CA/Agreement, Name and/or No
_	
	8. Well Name and No.
	lost Tank 3 #20

1. Type of Well X Oil Well Gas Well Other				8. Well Name and	
Name of Operator OXY USA Inc. 3a. Address	16696 3b. Phone No. (include area code)		Lost Tank 3 #20 Federal 9. API Well No. 30-015-37919 10. Field and Pool, or Exploratory Arca		
P.O. Box 50250, Midland, TX 79710-	432-685-5717				
4. Location of Well (Footage, Sec., T., R., M., or Survey I 2400 FSL 2250 FEL NWSE(J) Sec 3 T			Lost Tank De 11. County or Par Eddy	laware, West rish, State	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF I	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplet Temporaril Water Disp	e X y Abandon	Water Shut-Off Well Integrity Other <u>Completion</u>

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RUPU 12/30/10, Drill out DV Tools and clean out to PBTD @ 8129'. Perf 1 SPF 8068-8064, 8012-8010, 7944-7940, 7916-7912, 7996-7992, 7838-7836, 7790-7786, 7748-7742, 7718-7716, 7630-7628, 7612-7610, 7570-7568, 7434-7432, 7296-7292, 7242-4238, 7162-7158, 7054-7048, 6962-6960, 6854-6846, 6743-6735, 6612-6608, 6380-6370, 6333-6323' Total 100 holes. Frac w/ 83123g Treated Water followed by 10000gal 7-1/2% NeFe HCl acid followed by 20049gal Water Frac GR-21 followed by 141318gal Delta Frac 200 R-16 w/ 251160# sand, RD Halliburton. Swab and flow back to clean up well. RIH w/ 2-7/8" tbg and rod pump, Put well on pump 1/14/10 and test well for potential. Shut-In well.

Accepted for	record - NMC		-1)			EIVED 25 2011	
14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) David Stewart	Title	r. Re	gulatory Analyst	NM	OCI	O ARTESIA	
Ju State	Date	AC	A BALLIU EUB E	FCC)RN		_
THIS SPACE FOR FEDER	AL OR STAT	E OF	ICE USE	EUC			
Approved by	Title		FEB 2.2 201		ate		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease	ļ	Dustin Wink	ler			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for States any false, fictitious or fraudulent statements or representations as to any matter	any person know r within its jurisd	ingly a	CARESBAD FIEED OF	FICE	tinent d	r agency of the Unite	ed.