District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santo Fe. NM 87505

Type of Release

Source of Release

Was Immediate Notice Given?

Was a Watercourse Reached?

If a Watercourse was Impacted, Describe Fully.*

Oil

Flow Line

By Whom?

N/A

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Volume Recovered

1/3/2011; AM

Date and Hour of Discovery

0 B/O

7.2.2.0 S. St. Fillicia Di., Santa Fe, Nivi 17.700	Santa Fe, NM 87505			· · · · · · · · · · · · · · · · · · ·			2,000 01 10.17
The measures sense of 1000 miles and	Release Notifi	cation and Co	orrective A	ction			
MW1102548961	O	PERATOR		🛛 Initia	l Report	\boxtimes	Final Report
Name of Company	OGRID Nu	mber Contact	er Contact				
Yates Petroleum Corporation	25575	Robert Asher					
Address		Telephone 1	No.				
104 S. 4 TH Street		575-748-14	575-748-1471				
Facility Name	API Numbe	r Facility Typ	oe .				
Creek AL Federal #10	30°015°20731 Pumping L		nit				
Surface Owner	Mineral	Owner		Lease N	No.		
Federal	Federal			LC-028	990B		
	LOC	ATION OF RE	LEASE				_
Unit Letter Section Township	Range Feet from the	North/South Line	Feet from the	East/West Line	County		
P 23 185	30E 330'	South	330'	East	Eddy		
		70644 Y	L		<u> </u>		. <u> </u>

Latitude 32.72644 Longitude 103.93468

☐ Yes ☐ No ☒ Not Required

🗌 Yes 🗵 No

NATURE OF RELEASE

5 B/O

N/A

N/A

Volume of Release

If YES, To Whom?

1/3/2011; AM

Date and Hour N/A

Date and Hour of Occurrence

If YES, Volume impacting the Watercourse.

N/A							
Describe Cause of Problem and Remedial Action Taken.*							
The flow line froze and ruptured. The well was shut in and crew was called to the location.							
Describe Area Affected and Cleanup Action Taken.*							
An approximate area of 20° X 20°. The flow line was repaired, no oil was recovered. Impacted soils are being excavated and hauled to an NMOCD							
approved facility. Microblaze was applied to vegetation and over spray	ed soils. Depth to Ground Water: >100' (approximately 184'), Wellhead						
	E RANKING IS 0. Based on amounts of oil released, soils excavated/removed						
and remediation with microblaze, Yntes Petroleum Corporation rea							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.	ATT GOVERNMENT OF STREET						
\sim \sim	OIL CONSERVATION DIVISION						
Signature: ()							
Digitality.	Gimad By M/4 Deservice						
Printed Name: Robert Asher	Approved by Distance Benefic Bessession						
Title: Environmental Regulatory Agent	Approval Date: 3/2/2011 Expiration Date: UK						
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: Like Approval Attached Attached Attached						
	Attached Attached						
Date: Thursday, January 13, 2011 Phone: 575-748-4217	THE TOP WE APPLICABLE						
Attach Additional Sheets If Necessary	DOD INA						
·	2 RV - 579						