

3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38262
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VB-0807
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Yaddock BQY State
4. Well Location Unit Letter <u>H</u> : <u>1830</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>36</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926'		9. OGRID Number 25575
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Bone Springs
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

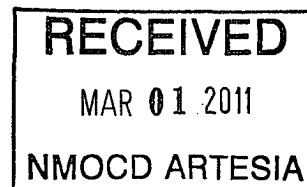
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Bottom hole location for this well is Section 36, T25S-R28E, Unit E. 1980' FNL and 330' FWL.

Yates Petroleum Corporation respectfully requests permission to alter the production casing program as per attached. Cement to remain as permitted.

Thank-you,



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jeremiah Mullen TITLE Well Planner DATE 2/25/10

Type or print name Jeremiah Mullen E-mail address: jmulen@yatespetroleum.com Telephone No. 575-748-4378

For State Use Only

APPROVED BY David Gray TITLE Field Supervisor DATE 3-2-11
Conditions of Approval (if any):

Yaddock BQY State #1H

11,399 ft to 6,400 ft		Make up Torque ft-lbs			Total ft = 4,999	
O.D.	Weight	Grade	Threads	opt.	min.	mx.
5.5 inches	20 #/ft	L-80	LT&C	4200	3150	5250
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift
8,830 psi	9,190 psi	416 ,000 #		466 ,000 #		4,653

2nd segment		6,400 ft to 100 ft		Make up Torque ft-lbs			Total ft = 6,300
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
5.5 inches	17 #/ft	HCP-110	LT&C	4620	3470	5780	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
8,580 psi	10,640 psi	445,000 #		546,000 #		4.767	

3rd segment		100	ft	to	0	ft	Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.				
5.5 inches	20 #/ft	L-80	LT&C	4200	3150	5250				
Collapse Resistance	Internal Yield	Joint Strength		Body Yield	Drift					
8,830 psi	9,190 psi	416,000 #		466,000 #	4,653					