Form 3160-4

Choke Size

Tbg. Press. Flwg.

SI

UNITED STATES

FORM APPROVED

(August 2007)			DEPAR BUREAU			TATERI NAGEME							No. 100 s: July 3		
	WELL C	OMPL	ETION O	R REC	OMPL	ETION I	REPOR	T AND L	OG			e Serial N LC02879			
Ia. Type of	_	Oil Well			Dry	Other	D)		D:00 D		6. If Inc	dian, Allo	tee or	ribe Name	
b. Type of	Completion		lew Well er	□ Work (Over	□ Deeper	- DF	lug Back	□ Diff, Re	esvr.		or CA Ag NM8852		t Name and	No.
2. Name of COG O	Operator PERATING	LLC	E-	 Mail: kca		ct: KANIC						e Name a			
3. Address	550 WES MIDLAND		S AVENUE S 701-4287	SUITE 10	0] 3 F	a. Phone Ph: 432-6	No. (include 85-4332	area code)		9. API	Well No.	30-015	-36182-00-	-S1
4. Location	Sec 18	T17S R	ion clearly an	/IP			•	nts)*			10. Fie GR	ld and Poo	ol, or Ex	ploratory SON SR-C	-GRBG
At our food CIVINE 1040ENI 1262EEI 22 926E6 NI of 104 00724 W.L.o.										11. Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R30E Mer NMP					
		еропеа в										unty or Pa		13. State	
At total depth 14. Date Spudded								od.	17. Elevations (DF, KB, RT, GL)* 3650 GL						
18. Total D	epth:	MD TVD	5000 5000	119	9. Plug I	Back T.D.:	MD TVE	499		20. Dep	th Bridg	e Plug Set		D VD	
	lectric & Oth ENSATEDN		nical Logs Ri	un (Submi	t copy of	each)				vell cored ST run? ional Sur	? ⊠ vey? ⊠	No [No [No [Yes (Yes (Yes (Submit anal Submit anal Submit anal	ysis) ysis) ysis)
23. Casing ar	nd Liner Reco	ord <i>(Repo</i>	ort all strings			tam Ista	as Coman	tan No a	Sks. &	C1	V-1 I				
Hole Size			Wt. (#/fl.)	Top (MD)		tom Sta 1D)	ge Cemen Depth		Cement	Slurry (BB		Cement T	Cement Top*		ulled
7.875 12.250		500 J55 625 J55		***	0	4957 341			1250	1250 300		0			
12.200	J	020 000	24.0		<u> </u>	341								· · · · · · · · · · · · · · · · · · ·	
										<u> </u>					
24. Tubing	Roord														
	Depth Set (N	1D) P	acker Depth ((MD)	Size	Depth Se	t (MD)	Packer Dep	th (MD)	Size	Dept	h Set (MI) P	acker Depth	(MD)
2.875 25. Produci		4550				T26 Don	oration R	asard							
	ormation	I	Тор		Bottom	20. Per		ed Interval	1	Size	No	. Holes		Perf. Status	
A)	PADD	оск		4235	451	0	Terrorat	4235 TO	D 4510	0.4			OPEN	Paddock	
B)															
D)										100	1 50	TEN	FAI	OCC	
	acture, Treat	ment, Ce	ment Squeeze	E, Etc.	- F 4 1	<u> </u>	· · · · · · · · · · · · · · · · · · ·	•		1-11	1 1 1	11-11	101	111600	G/1:32
1	Depth Interva	ıl						Amount and	Type of M	aterial					
			510 FRAC W				6/30 SANE), 15,862# 16/	30 SIBERP	ROP.		ÛVŃ	g	2011	
	42	35 10 4	510 ACIDIZE	:D W/ 2,50	U GALS 1	5% ACID.				_		1/	7	į	<u> </u>
							 .					1-6-	n		CNIT
28. Product	ion - Interval					T.S.					BURY	100 -		MADAMAL OF A COLOR	LIVI S
Produced 11/25/2010	Test Date 11/28/2010	Hours Tested 24	Test Production	Oil BBL 19.0	Gas MCF 199	Water BBL		l Gravity orr. API	Gas Gravity 0	.60	Production	R	E.C	FIVE	n
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL 19	Gas MCF 199	Water BBL		is Oil itio	Well Sta	1		 		1 2 201	- 1000
28a. Produc	tion - Interva	lВ					1_		ı		···········	NIM		ADTE	CIA
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		l Gravity orr, API	Gas Gravity		Production			-/	OIA

Oil BBL

Gas MCF

Water BBL

Gas:Oil Ratio

Well Status

28b. Proc	luction - Inter	val C										
Date First Test Hours Produced Date Tested			Test Oil Production BBL		Gas Water MCF BBL		Oil Gravity Corr. API	Gas Gravity	Production	Method		
								Gilling				
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta	tus			
28c. Prod	luction - Inter	val D	· · · · · · · · · · · · · · · · · · ·		.l	<u> </u>		i				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production	Method		
Choke Size	Tbg. Press. Ffwg. Si	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta	itus			
29. Dispo	osition of Gas D	(Sold, usea	for fuel, ven	ted, etc.)	J.,			<u></u>				
-	mary of Porou	s Zones (Ir	ichide Aquife	ers):					31. Formation (L	.og) Markers		
tests,							d all drill-stem d shut-in pressure	s				
	Formation		Тор	Bottom		Description	ons, Contents, etc.		-]	Name	Top Meas. Depth	
YATES QUEEN SAN ANDRES GLORIETA YESO			1115 2011 2708 4132 4195	The second secon	SA DC SA	ND & DOL	ANHYDRITE		YATES 1115 QUEEN 2017 SAN ANDRES 2706 GLORIETA 4132			
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								The state of the s			;	
					- 1 DOM ANN MAN TO THE PROPERTY OF THE PROPERT			100 mm				
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32. Addi Logs	tional remarks will be sent	s (include j via US m	olugging proc ail.	edure):	!				<u> </u>			
		•									·	
	•											
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 						Geologie Core An			OST Report Other:	4. Dire	4. Directional Survey	
34. I here	eby certify tha	t the force	Elect	ronic Subm Fo	nission #99 r COG OP	817 Verifie ERATING	orrect as determined by the BLM WILC, sent to the	ell Informa Carlsbad	tion System.	(see attached instr	uctions):	
Name	e (please prini	() KANICIA	A CARRILLO	<u> </u>			Title P	REPARER			<u> </u>	
Signature (Electronic Submission)							Date 1	2/30/2010				