Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	ON CONCEDING THON DAMESON		30-015-38079
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ⊠ FEE □
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			M.C. Suri
PROPOSALS.)		McCoy State 8. Well Number	
1. Type of Well: Oil Well Gas Well Other			10
2. Name of Operator			9. OGRID Number
COG Operating LLC		229137	
3. Address of Operator 550 W. Tayan Ava. Suita 1200 Midland TV 70701		10. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701			Empire; Glorieta-Yeso, East 96610
4. Well Location			
Unit Letter F: 1650 feet from the North line and 2170 feet from the West line			
Section 8 Township 17S Range 29E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			ГЈОВ 🔲
DOWNHOLE COMMINGLE			
OTHER:	П	 ⊠other: c	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12/2/10 Test csg to 3500# for 30min, ok.			
12/3/10 Perf Lower Blinebry @ 4990 - 5100 w/ 1 SPF, 26 holes.			
12/6/10 Acidize w/ 2,500 gals 15% acid. Frac w/ 117,000 gals gel, 148,514# 16/30 White sand, 28,977#			
16/30 SLC. Set CBP @ 4860. Perf Middle Blinebry @ 4630 - 4830 w/ 1 SPF, 26 holes. Acidize w/2,500			
gals 15% acid. Frac w/116,000 gals gel, 147,120# 16/30 White sand, 31,665# 16/30 SLC. Set CBP @			
4600. Perf Upper Blinebry @ 4360 - 4560 w/ 1 SPF, 26 holes. Acidize w/2,500 gals 15% acid. Frac w/ 109,000 gals gel, 140,237# 16/30 White sand, 29,553# 16/30 SLC.			
12/9/10 Drill out plugs, Clean out PBTD 5401'. JAN 12 2011			
12/10/10 Kin W/155jts 2-7/6 355 6.5# tbg, SN @ 4676.			0 12 20
12/13/10 RIH w/ 2 1/2"x2-1/4"x4' pump. Hang on well. NMOCD ARTESIA			
Spud Date: 11/13	7/10 Rig Release Da	ate:	11/21/10
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Analyst DATE 1/4/11			
Type or print name <u>Chasity Jackson</u> E-mail address: <u>cjackson@conchoresources.com</u> PHONE: 432-686-3087			
For State Use Only			
APPROVED BY: DO SOLD Super TITLE Field Supervisor Date 1-18-11			
Conditions of Approval (if any):			