

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-04156

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Dexter Federal

8. Well Number #1

9. OGRID Number
017985

10. Pool name or Wildcat
Grayburg Jackson, SR,Q, GB, SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator

Premier oil & Gas Inc.

3. Address of Operator

PO Box 1246, Artesia, NM 88211-1246

4. Well Location

Unit Letter J : 1650' feet from the South line and 1650' feet from the East line

Section 15 Township 17S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3683' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

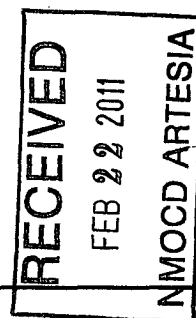
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set Composite Bridge Plug @ 2605'. TIH w/packer on tubing. Set packer at 2564'. Pressure test plug to 1180# - held good. TOH w/packer. Run Shoe + Float collar + changeover+87 jts. 2 7/8' 6.5# J-55 tubing (2573.3') + 10' sub + changeover. Set at 2600' Top 1125' is Ryte wrapped. Cement casing w/140 sxs Class C. No Circulation. Squeeze down backside w/ 50 sxs of 3% + 25 sxs of 3% + 25 sxs of 3% in 3 stages. Last stage pressure built to 1300#. Run CBL (copy given to BLM) Top of cement 60'. CBL shows good cement bond from 2600'-60'. BLM witnessed pressure test of 2 7/8' to 500# for 30 minutes. TIH w/ bit + drill collars on 1 1/2" pipe. Drill thru float collar+ cement +composite plug. Run Weatherford packer + 79 jts. of 2 1/16" plastic coated tubing + 2'+4'+ (2) 6' subs. Packer set at 2595'. Pressure test 4 1/2" annulus to 565#. Pressure dropped to 535# over 30 minutes. Test good on 1/27/2011. BLM and OCD notified but didn't witness. Chart enclosed.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kenneth C Jones

TITLE

President

DATE 2/15/2011

Type or print name Kenneth C. Jones E-mail address: ken.jones@premieroilgas.com PHONE: 972-470-0228

For State Use Only

APPROVED BY:

Robert Inao

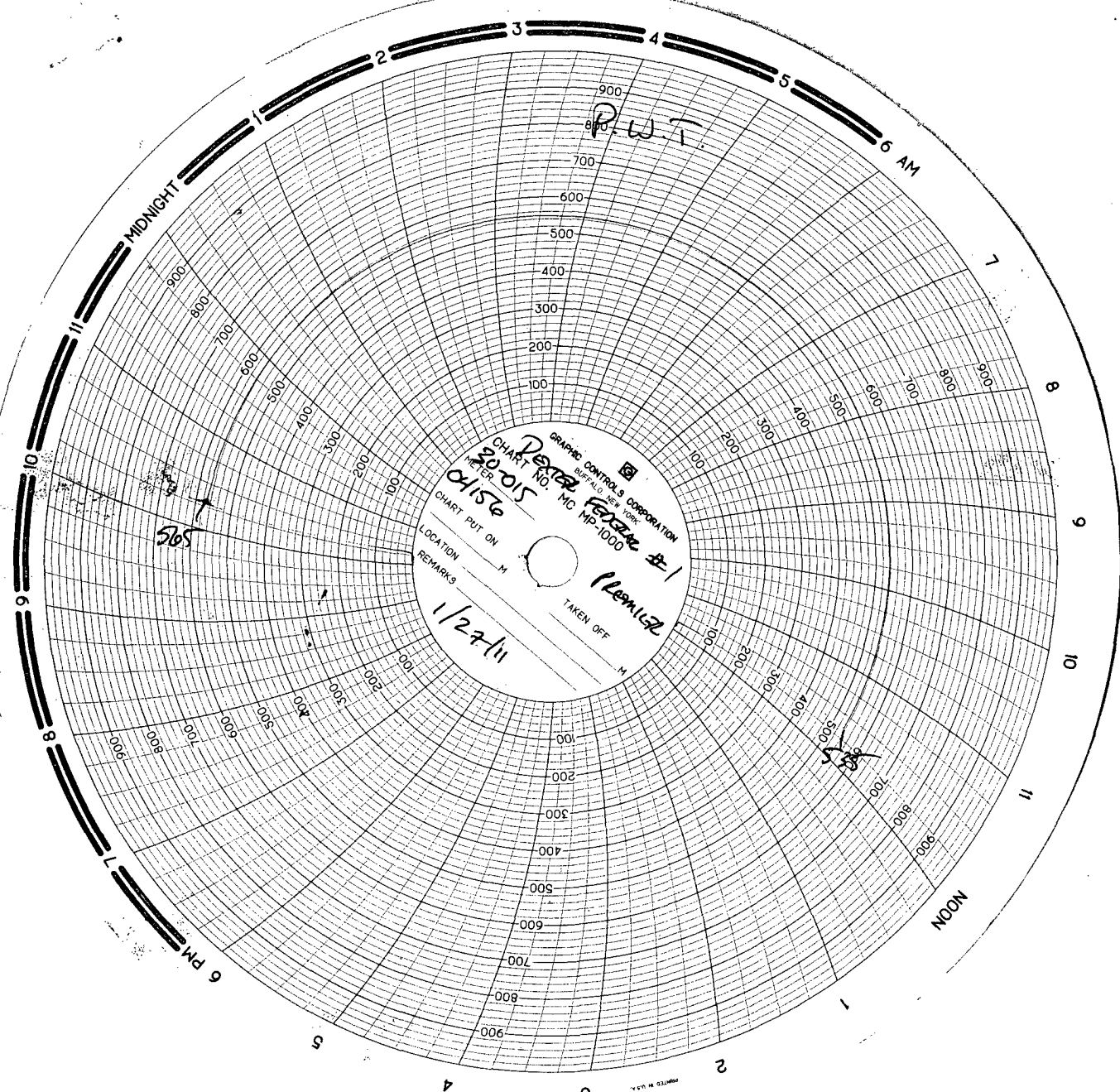
TITLE

COMPLIANCE OFFICER

DATE 3/3/11

Conditions of Approval (if any):





GRAPHIC CONTROLS CORPORATION
CHART NO. 20015
CHART PUT ON 01/56
LOCATION REMARKS
TAKEN OFF
1/27/11

P.W.T.

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Premier 0.1 + 600
Oester Fed. #1
1-27-11