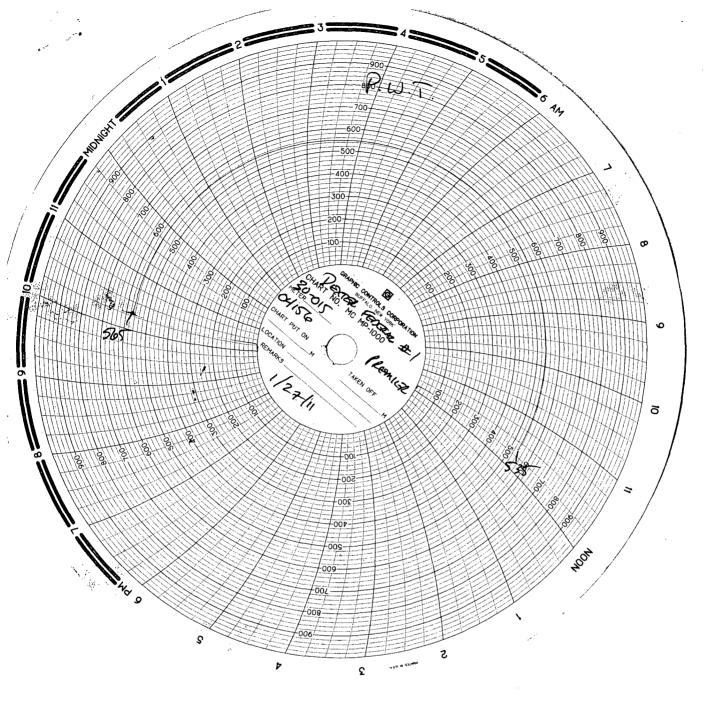
Cooker 13, 2009   LSS 1, Track Dr., Hoels, NM 88240   DILCONSERVATION DIVISION   SUBSTBUTE   Did Are, Ancia, NM 8210   Disease III   1220 South St. Francis Dr. Santa Fe, NM 87505   S. Indicate Type of Lease PE   Disease IV   South St. Francis Dr. Santa Fe, NM 87505   S. Side Oil R. Gis Lease No.   State Fe, NM 87505   S. Side Oil R. Gis Lease No.   State Fe, NM 87505   S. Side Oil R. Gis Lease No.   State Fe, NM 87505   S. Side Oil R. Gis Lease No.   State Fe, NM 87505   S. Side Oil R. Gis Lease No.   State Fe, NM 87505   S. Side Oil R. Gis Lease No.   State		Submit 1 Copy To Appropriate District Office:	State of New Mex	xico	Form C-103 October 13, 2009			
District			Energy, Minerals and Natur	al Resources				
12.0 K. Grand Ave., Artesia, SM 82210   12.20 South St. Francis Dr. Santa Fe, NM 87505   6. State Oil & Gas Lease No.			<b>N</b>			,		
Desert II   1220 South St. Francis Dr.   STATE   FEE			OIL CONSERVATION	DIVISION				
Santa Pe, NM 87505		District III	1220 South St. Fran	cis Dr.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			Santa Fe, NM 87	505				
SUNDRY NOTICES AND REPORTS ON WELLS			Suita 1 0, 1 (1/1 0 / 5 0 5		o. State off & Gas Lease	. 140.		
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBPTA OR PLUE BACK TO A DIFFERINT SERVOR. USE "APPLICATION NOR PRIBATIVE TORM. CONT. OR SERVICE SERVOR. USE "APPLICATION NOR PRIBATIVE TORM. CONT. OR SERVICE SERVOR. USE "APPLICATION NOR PRIBATIVE TORM. CONT. OR SERVICE SERVOR. USE "APPLICATION NOR PRIBATIVE TORM. CONT. OR SERVICE SERVOR. USE "APPLICATION NOR SERVICE SERVOR. USE "APPLICATION NO. 11. SERVICE SERVOR. USE SERVICE SE	_	87505						
1. Type of Well: Oil Well   Gas Well   Other Injection   St. Well Number #1	1	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			I			
2. Name of Operator Premier oil & Gas Inc.  3. Address of Operator PO Box 1246, Artesia, NM 88211-1246  4. Well Location Unit Letter			s Well Other Injection		8. Well Number #1			
3. Address of Operator PO Box 1246, Artesia, NM 88211-1246  4. Well Location Unit Letter	-				9. OGRID Number			
PO Box 1246, Artesia, NM 88211-1246		Premier oil & Gas Inc.			1			
Well Location					10. Pool name or Wildcat			
Unit Letter J : 1650° feet from the South Ine and 1650° feet from the East Jine Section 15 Township 178 Range 308 NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PANDA   PANDA   PANDA    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PANDA    OTHER:   OTHER:   OTHER:   OTHER    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed ownly.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Set Composite Bridge Plug @ 2605′. THH w/packer on tubing. Set packer at 2564′. Pressure test plug to 1180# - held good. TOH w/packer. Run Shoe + Float collar + changeover+87 jts. 2 7/8′ 6.5# J-55 tubing (2573.3′) + 10′ sub + changeover. Set at 2600′ Top 1125′ is Ryte wrapped. Cement casing w/140 sas Class C. No Circulation. Squeeze down backside w/ 50 sas of 3/% + 25 s		PO Box 1246, Artesia, NM 88211-124	46		Grayburg Jackson, SR,Q, GB, SA			
Section 15  Township 17S Range 30E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPPNS   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   COMPL   COMMENCE DRILLING OPPNS   PAND A    OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Set Composite Bridge Plug @ 2605*. THH w/packer on tubing. Set packer at 2564*. Pressure test plug to 1180# - held good. TOH w/packer. Run Shoe + Float collar + changeover+87 jts. 2 7/8* 6.5# 1-55 tubing (2573.3*) + 10* sub + changeover. Set at 2600° Top 1125* is Ryte wrapped. Cement casing will 40 svs Class C. No Circulation. Squeeze down backside w/ 50 sxs of 3% + 25 sxs of 3% + 25 sxs of 3% in 3 stages. Last stage pressure built to 1300*. Run CBL (copy given to 1807) Prop. Cell 11 Hur of 100 collar - changeover 1800*. Bl.M witnessed pressure test of 2 7/8* to 500/f for 30 minutes. The w/bit drill collars on 1 ½* pipe. Drill Hur old collar- cennent + composite plug. Run Weatherford packer 1935. or 2 1/16* plastic coated tubing + 2*-44* (2) 6* subs. Packer set at 2595*. Pressure test of 2 7/8* to 500/f for 30 minutes. Test good on 1/27/2011. Bl.M and OCD notified but didn't witness. Chart enclosed.		4. Well Location						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNS   PAND A   CASING   PAND A   CASING   PAND A   CASING   PAND A   COMMENCE ORILLING OPNS   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT		Unit LetterJ :1650'feet from the South line and 1650' feet from the East line						
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	19		1. Elevation (Show whether DR,	RKB, RT, GR, etc.				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   ALTERPORABLE ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER:   OTHE	7.		3683' GR					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   ALTERPORABLE ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER:   OTHE								
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Spud Date:  Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE   Limith   Oreo TITLE   President   DATE   2/15/2011    Type or print name   Kenneth C. Jones   E-mail address: ken.jones@premieroilgas.com   PHONE: 972-470-0228    For State Use Only  APPROVED BY:   Limith   Mast   TITLE   Omluvie   Official   DATE   3/3/11    Rig Release Date:    Title   Omluvie   Official   DATE   2/15/2011     Title   Omluvie   Official   DATE   3/3/11     Title   Omluvie   Official   Omluvie   Official   Omluvie   O						ea to 535# over 30		
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Type or print name _Kenneth C. Jones _ E-mail address: ken.jones@premieroilgas.com _ PHONE: _972-470-0228 _ For State Use Only  APPROVED BY:	1	neleby certify that the information abo	ove is true and complete to the be	si of my knowledg	ge and belief.			
Type or print name _Kenneth C. Jones _ E-mail address: ken.jones@premieroilgas.com _ PHONE: _972-470-0228 _ For State Use Only  APPROVED BY:		1 1	2 🔿					
Type or print name _Kenneth C. Jones _ E-mail address: ken.jones@premieroilgas.com _ PHONE: _972-470-0228 _ For State Use Only  APPROVED BY:	S	GIGNATURE ALIMITA C	JONES TITLE P	esident	DATE 2/15/2011			
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Conditions of Approval (if any):		ADDOVED BY VALLED IN	7. Č	24 25 26	201 M			
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Premis O. J Oexter Fed. # 5005