State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

RT

1000 Rio Brazos Rd.	Aztec, NM	87410		12	20 South S	t. Francis D)r.				5 Cop	
District IV 1220 S. St. Francis D	r., Santa Fe	, NM 875	505		Santa Fe, 1						AMENDED REPO	
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⁴ API Number		5 Pool	Name	_				1/-	1	⁶ Pool Code		
30 - 015 - 36209 Grayburg Jack 7 Property Code Property Name						n SR Q GRBG SA				⁹ Well Number		
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II. 10 Surfac	e Locat	ion					,					
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