Submit To Approp		State of New Mexico								Form C-105 July 17, 2008								
District I 1625 N. French Dr	Energy, Minerals and Natural Resources							+	July 17, 2008 1. WELL API NO.									
District II 1301 W. Grand Av	enue, Artes	sia, NM 88	3210	Oil Conservation Division								30-015-37497						
District III 1000 Rio Brazos R	d., Aztec, l	NM 87410		1220 South St. Francis Dr.							1	2. Type of Lease STATE FEE FED/INDIAN						
District IV											ŀ	3. State Oil &				ED/II	·	
WELL COMPLETION OR RECOMPLETION REPORT.										LOG								
4. Reason for file	4. Reason for filing:											5. Lease Name or Unit Agreement Name						
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											-	MYOX 31 State Com 6. Well Number:						
										id #32 and/	or	13Н						
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator											9. OGRID							
COG Oper 10. Address of O		LC										229137						
2208 W. M	-	eet								11. Pool name or Wildcat Oblaware River				·2				
Artesia, N												16800 WC; Bone Spring (N					Ola	
12.Location	Unit Ltr		ction	Township		Range		Lot		eet from the	he	N/S Line	<u> </u>		E/W Li	ne	County	
Surface:	P	31		25S		28E				560		South	330		East		Eddy	
BH:	M	31		25S		28E				555		South	270		West		Eddy	
13. Date Spudded 8/24/10	1 14. D	ate T.D. I 9/10/		15. Date Rig Released 9/11/10)		16. Date Completed			(Ready to Produce) /20/11		17. Elevations (DF and GR, etc.) 3020' GR				
18. Total Measured Depth of Well 11052'				19. Plug Back Measured D 11010'				I	20. V	Vas Directi	ional Ye	Survey Made?		21. Type Electric and Other Log- DSN, DLL				
22. Producing Int 6475-10820								1	,									
23.								RD (R			ing	s set in we						
CASING SI 13 3/8"		WE	IGHT LB./I	FT.		DEPTH SE	ET			E SIZE		CEMENTI	NG REG	CORD	Α	MOU	NT PULLED	
9 5/8"			48# 36#			400'		_	17 1/2" 12 1/4"					_	0			
5 1/2"			17#			11052'				7/8"		1550 sx (T0	00 sx OC 295	50'-TS)	+		0	
24.						ER RECO	RD				25.	T		G RECC)RD			
SIZE	TOP		BOTT	OM	SAC	CKS CMT	SCRE	EEN			SIZ		DEP	TH SET		PACK	ER SET	
26. Perforatio	n record	(interva	l size and	d number			27 /	ACID SI	TOF	FRACTI	DE	None CEMENT, S	OUEE	ZE ETC				
20. 1011014110	n record	(III.OI va	1, 3120, and	1 Humber	.)			TH INTER				AND KIND N						
9 5/8" x 5 1/2" Sqz annulus w/600 sx cmt																		
		6475-	10820'				64	75-1082	5-10820' Acdz w/47			7572 gal 15%; Frac w/4754755# sand & 3724647 gal fluid						
									, , , , , , , , , , , , , , , , , , ,									
							<u> </u>											
28.			-T					RODU										
Date First Produc 1/2	6/11		Producti	ion Metho	od (Flo	owing, gas l Flo	<i>lift, pum</i> owing		e and i	type pump)		Well Status	(Prod.		<i>in)</i> oducing) 5		
Date of Test 1/27/11	Hours	Tested 24	Cho	oke Size		Prod'n For Test Perio		Oil -	- Bbl 75		Gas	- MCF 1987	Wate	er - Bbl. 4203		Gas - (Oil Ratio	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 850# Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)										rr.)								
29. Disposition of	Gas (Sol	d, used fo	or fuel, vent	ed, etc.)		<u> </u>						En	30. Te:	st Witnes				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. List Attachments Logs, Deviation Report & Directional Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Logs, Devi	iation R	eport &	Direction	nal Sur	veys,	e location o	of the te	mporary r	R	EUL	· A	5011 /						
									<u>T</u>	WAK .	y -	CIA	}					
Latitude Latitude NAD 1927 1983																		
The state of the s																		
Signature: Printed Name: Stormi Davis Title: Regulatory Analyst Date: 1/28/11																		
E-mail Address: sdavis@conchoresources.com																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heasteri	n New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt_	520'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	2188'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian_	T. Menefee_	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand 2320'	T. Morrison				
T. Drinkard		T. Bone Spring	T.Todilto				
T. Abo		T. Bell Canyon	T. Entrada				
T. Wolfcamp		T. Cherry Canyon	T. Wingate				
T. Penn		T. Brushy Canyon	T. Chinle				
T. Cisco-Canyon_		T. Morrow_	T. Permian				
				OIL OR GAS			

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from......to.....feet.....

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology