

Submit 1 Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37879
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marbob Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		7. Lease Name or Unit Agreement Name F.U.N. State Com
4. Well Location Unit Letter <u>A</u> : <u>800</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>30</u> Township <u>26S</u> Range <u>28E</u> NMPM Eddy County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3008'		9. OGRID Number 14049
		10. Pool name or Wildcat Hay Hollow; Bone Spring <i>JML</i>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

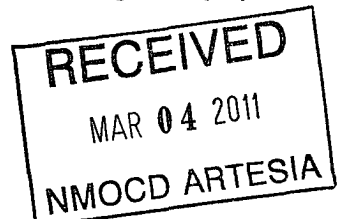
7/22/10 MIRU. Clean down to DVT and drill out. Circulate bottoms up. Test csg to 1000#. Ok.

7/23/10 Clean down to PBTD @ 12570'.

7/26/10 Perforate Bone Spring 12232', 12334', 12436', 12537' (32).

8/4/10 Acdz 12232' w/1777 gal 7 1/2 % NEFE. Frac w/321552# sand & 320823 gal fluid. ISIP 1409#, AIR 111.7 BPM, MXTP 7745#.

8/5/10 to 8/9/10 Attempt to set CFP. Pump tools down to 9861'. Tools stuck. Set CFP @ 9861'. Drill out CFP & push remains to PBTD. Circulate hole clean. Attempt to set CFP. Could not get past 10500'. POOH. TIH w/swedge, BS, jars & tbg. Swedge down to 12223'. POOH. Pump tools down to 12173'. Set CFP @ 12153'. Perforate Bone Spring 11805', 11905', 12005' 12105' (32). Acdz w/3010 gal 7 1/2 % NEFE. Frac w/323158# sand & 342087 gal fluid. ISIP 1714#, AIR 117.3 BPM, MXTP 7747#. Set CFP @ 11748'. Perforate Bone Spring 11360', 11460', 11560', 11660' (32). Acdz w/2975 gal 7 1/2 % NEFE. Frac w/323484# sand & 323185 gal fluid. ISIP 2784#, AIR 118.8 BPM, MXTP 7726#.



Continued...

Spud Date:

6/19/10

Rig Release Date:

7/11/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stormi Davis*

TITLE: Production Assistant

DATE: 9/30/10

Type or print name: Stormi Davis

E-mail address: sdavis@marbob.com

PHONE: (575) 748-3303

For State Use Only

APPROVED BY: *Jay R*

TITLE: *Geology*

DATE: 3/4/2011

Conditions of Approval (if any):

F.U.N. State Com #1H
30-015-37879
Eddy County, NM

8/10/10 Set CFP @ 11297'. Perforate Bone Spring 10915', 11015', 11115', 11215' (32). Acdz w/3010 gal 7 ½% NEFE. Frac w/327666# sand & 322884 gal fluid. ISIP 1407#, AIR 121.6 BPM, MXTP 7468#. Set CFP @ 10845'. Perforate Bone Spring 10470', 10570', 10670', 10770' (32). Acdz w/5211 gal 7 ½% NEFE. Frac w/326269# sand & 324625 gal fluid. ISIP 1620#, AIR 123.3 BPM, MXTP 7397#. Set CFP @ 10386'. Perforate Bone Spring 9925', 10025', 10125', 10225', 10325' (35). Acdz w/3049 gal 7 ½% NEFE. Frac w/401072# sand & 399274 gal fluid. ISIP 1449#, AIR 122.5 BPM, MXTP 6833#. Set CFP @ 9845'. Perforate Bone Spring @ 9380', 9480', 9580', 9680', 9780' (35). Acdz w/3504 gal 7 ½% NEFE. Frac w/406487# sand & 399808 gal fluid. ISIP 1577#, AIR 122.1 BPM, MXTP 6896#.

8/11/10 Set CFP @ 9304'. Perforate Bone Spring 8835', 8935', 9035', 9135', 9235' (35). Acdz w/3488 gal 7 ½% NEFE. Frac w/411130# sand & 399843 gal fluid. ISIP 1506#, AIR 122.4 BPM, MXTP 6288#. Set CFP @ 8760'. Perforate Bone Spring 8290', 8390', 8490', 8590', 8690' (35). Acdz w/3753 gal 7 ½% NEFE. Frac w/414882# sand & 397512 gal fluid. ISIP 1611#, AIR 124.8 BPM, MXTP 7016#. Set CFP @ 8218'. Perforate Bone Spring 7745', 7845', 7945', 8045', 8145' (35). Acdz w/3568 gal 7 ½% NEFE. Frac w/410198# sand & 396031 gal fluid. ISIP 1557#, AIR 121.6 BPM, MXTP 6966#. Set CFP @ 7624'. Perforate Bone Spring 7200', 7300', 7400', 7500', 7600' (35). Acdz w/3504 gal 7 ½% NEFE. Frac w/407336# sand & 398748 gal fluid. ISIP 1512#, AIR 120.6 BPM, MXTP 6039#. Set CFP @ 7130'. Perforate Bone Spring 6655', 6755', 6855', 6955', 7055' (35). Acdz w/4622 gal 7 ½% NEFE. Frac w/466058# sand & 407128 gal fluid. ISIP 1733#, AIR 117.3 BPM MXTP 5857#.

8/17/10 to 8/21/10 TIH w/bit, motor & CT. Drill out all CFP's. Pump sweep.

9/9/10 to 9/10/10 TIH w/grapple, jars & excelerator on tbg. Tag top of motor @ 11726'. Rotate tbg onto fish. Pull up past fish. Continue pulling up. Tag again @ 11996'. Rotate onto fish again. LD grapple, no motor. Found big piece of composite inside grapple. PU grapple, bumper sub & jars on 2 7/8" tbg. TIH. RU power swivel. Latch onto top of motor. SD power swivel. Set 12 pts on fish. Pull back down to top of fish. RD power swivel. POOH w/tbg, bit, motor, jars & bumper sub.

9/13/10 to 9/14/10 Set 211 jts 2 7/8" J-55 6.5# tbg & packer @ 6849'.

9/22/10 to 9/23/10 TIH w/notched collar, perf sub & S/N. Release packer & POOH. Set 203 jts 2 7/8" J-55 6.5# tbg @ 6613'.

SIGNATURE: 
TITLE: Production Assistant
DATE: 9/30/10