Submit 3 Copies To Appropriate District Office	State of New M	<b>l</b> exico	Form C-103	
District I	Energy, Minerals and Na	tural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-38065    5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE STEE	
District IV	Santa Fe, NM S	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101)	FOR SUCH	Parkway 11 State   RECEIVED	
	Gas Well  Other		8. Well Number FEB <b>0 9</b> 2011	
/	·		001	
2. Name of Operator		9. OGRID Number NMOCD ARTESIA		
Cimarex Energy Co. of Colorado	<u> </u>		102003	
3. Address of Operator			10. Pool name or Wildcat	
600 N. Marienfeld St., Ste. 600; Midland, TX 79701  4. Well Location SHL Unit Letter D: 1085 feet from the North line and 610			Turkey Track; Bone Spring	
			feet from the West line	
Section 11 Township	19S Range 29		CountyEddy	
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application O	3364 GR ⊂			
Pit type Depth to Groundwater		water well	Distance from nearest surface water	
Pit Liner Thickness:				
	Below-Grade Tank: Volume		struction Material	
	ppropriate Box to Indicate	<del></del>		
NOTICE OF IN		<b>-</b>	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<del>-</del>		<u> </u>	
TEMPORARILY ABANDON [PULL OR ALTER CASING [	_		. —	
OTHER:		OTHER:	1 30B	
	anautiana (Classic state all nos			
			re pertinent dates, including estimated date of ellbore diagram of proposed completion or	
recompletion.	L ROLL 1103. 1 of Waltiple Co	impretions. Attach we	choose diagram of proposed completion of	
09-25-10 Spudded 17½" hole.				
09-26-10 Ran 13 jts 13¾" 48# H	O STC @ 465. Cemented with	Lead #1 260 sx Exter	ndacem, Lead #2 220 sx Halcem C, tail 183 sx	
Premium Plus, no circ.				
Premium Plus, no circ.				
09-28-10 Tested to 1200# for 30 min, ok. 10-01-10 In 12¼" hole, ran 67 jts 9¾" 40# P110 LTC @ 2510.				
10-02-10 Cemented with Lead 700 sx Halliburton Light Premium Plus, Tail 215 sx Premium Plus, circ 106 sx, WOC 21.5 hrs, tested to				
2500# for 30 min, ok.		,	,,	
10-14-10 After drilling 8¾″ hole to 7708, kicked off 8¾″ lateral portion @ 7708.				
10-26-10 TD'd lateral @ 11859 MD, 7990 TVD.				
		3-8482, LTC 8482-118	50. Cemented with Lead 850 sx Econocem H,	
Tail 1060 sx Versacem H				
10-29-10 Tested to 3000# for 30 r	min, ok. TS TOC 2200. RR.			
I hereby certify that the information	above is true and complete to the	best of my knowleds	ge and belief. I further certify that any pit or below-	
CICHATURE 11 1 1 1	TITLE			
SIGNATURE WATALW L	de tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  GNATURE DATE February 8, 2011			
Type or print name Natalie Krue	email address: r	krueger@cimarev.co	m Telephone No. 432-620-1936	
For State Use Only				
/				
ype or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936  PPROVED BY: DATE 2/16/2016  Onditions of Approval (if any):				
Conditions of Approval (if any): $l$	1		/ /	
	•		$h_t$	
			,	