Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-38065 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RECEIVED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Parkway 11 State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other FFB **0.9** 2011 001 9. OGRID Number 2. Name of Operator NMOCD ARTESIA Cimarex Energy Co. of Colorado 162683 10. Pool name or Wildcat 3. Address of Operator 600 N. Marienfeld St., Ste. 600; Midland, TX 79701 Turkey Track; Bone Spring 4. Well Location SHL Unit Letter line and 610 feet from the D : 1085 feet from the North West NMPM County Township **19**S Range 29E Eddv Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3364 GR Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest surface water\_\_\_ Distance from nearest fresh water well Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ☐ ALTERING CASING PERFORM REMEDIAL WORK PANDA COMMENCE DRILLING OPNS TEMPORARILY ABANDON **CHANGE PLANS** PULL OR ALTER CASING П MULTIPLE COMPL CASING/CEMENT JOB П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-05-10 Perfed Bone Spring 11029-11799 4 spf, 40 holes. Frac'd w/ 245,935 gal 20# Borate XL & 236,385# 20/40 White. Set CBP @ 10902. Perfed Bone Spring 10005-10775 4 spf, 11-10-10 40 holes. Frac'd w/ 185,592 gal 20# Borate XL & 242,917# 20/40 White. Set CBP @ 9878. Perfed Bone Spring 8978-9751 4 spf, 40 11-11-10 holes. Frac'd w/ 175,441 gal 20# Borate XL & 237,625# 20/40 White. Set CBP @ 8850. Perfed Bone Spring 7950-8721 4 spf. 40 holes. Frac'd w/ 174,485 gal 20# Borate XL & 253,248# 20/40 White. DO CBPs and CO to PBTD @ 11809. 11-12-10 11-24-10 RIH w/ Baker Hughes Centrilift sub pump and turned to production. First oil production. 12-01-10 First gas production. 01-11-11 Tbg: 2%" 6.5# L80 @ 7697 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \( \subseteq \), a general permit \( \subseteq \) or an (attached) alternative OCD-approved plan \( \subseteq \). O (MIRORY TITLE Regulatory Analyst DATE February 8, 2011 SIGNATURE Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-193 Type or print name For State Use Only APPROVED BY: TITLE Conditions of Approval (if any):