

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-015-37628
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Cooter 16 State
	6. Well Number: 4H

RECEIVED
JAN 21 2011
NMOGD ARTESIA
Avalon Shale
Bone Springs

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 6137
8. Name of Operator Devon Energy Production Company, LP	11. Pool name or Wildcat

10. Address of Operator 20 N. Broadway, OKC, OK 73102	11. Pool name or Wildcat
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	25S	29E		330'	South	2310'	West	Eddy
BH:	C	16	25S	29E		330'	North	2220'	West	Eddy

13. Date Spudded 7/4/10	14. Date T.D. Reached 7/24/10	15. Date Rig Released 7/27/10	16. Date Completed (Ready to Produce) 10/4/2010	17. Elevations (DF and RKB, RT, GR, etc.) 2966'
18. Total Measured Depth of Well 11,600'	19. Plug Back Measured Depth 11,561'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Hi-Res Laterolog, Compensated Neutron/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
7,405'-11,554' Avalon Shale

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# / H-40	702'	17 1/2"	590 sx Class C	
9 5/8"	36# / K-55	2951'	12 1/4"	650sx 35:65 POZ 300sx 60:40 POZ	
5 1/2"	17# / N-80	11,565'	8 3/4"	2200 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6509'	

26. Perforation record (interval, size, and number) 7,405' - 11,554' 6 SPF 318 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7,405' - 11,554' AMOUNT AND KIND MATERIAL USED 30,000 gal 7.5% HCL, 565,125 gal slk water, 1,100,000 gal linear 15# gel, 750,000 gal Viking 1500 w/ 56,250# 100 mesh sand, 575,000# 40/70 white sand & 1,400,000# 20/40 white sand.
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28. PRODUCTION

Date First Production 10/4/2010	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Pumping</i>	Well Status (<i>Prod. or Shut-in</i>) <i>Producing</i>					
Date of Test 10/4/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 444	Gas - MCF 4236	Water - Bbl. 1200	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Spence Laird* Printed Name: Spence Laird Title: Regulatory Analyst Date: 11/11/11

E-mail Address: spence.laird@dvn.com

