Office Office Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	iral Resources	***************************************	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	(4120 -/
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-005-64129 / 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	,		or state on a sus i	,
87505	CES AND DEDODES ON WELLS	1	7 Lagas Nama av II	Init A assament Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of U	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Loving 7 Fee		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number	7 7 00	
			1H	1
2. Name of Operator		9. OGRID Number		
Devoir Energy Froduction Co., LP		6137		
3. Address of Operator 20 North Broadway, OKC OK 73102-8260		10. Pool name or Wildcat Wildcat; Mississippian (Gas)		
			w nacat; lynssi	issippian (Gas)
4. Well Location			–	
Unit Letter_G :2500 feet from theNorth line and1400feet from theEast line				
Section 7 Township 10S Range 29E NMPM Eddy County, NM				
一个人,因为这种人的人的,我们就是这个一个不可以的人,但是这个人的,也是我们的人的人们是这个人的人,	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)		
A STATE OF S	3874' GL		三大学 (4.2)	
12 Clarela A	man and the Dans to Indiant N	[_4 CNI(']	D O.1 . D.	. 4 -
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			LTERING CASING	
TEMPORARILY ABANDON		LLING OPNS. P	AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN		JOB 🗆		
DOWNHOLE COMMINGLE			_	
		,		
OTHER: Drilling Operations		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
or recompletion.				
09/01/10: MIRU. Spud 17 ½" hole.				
09/05/10: TD 17 1/2" hole @ 370'. Ran in 52 jts 13 3/8" 68# J-55 BT&C csg @ 2,215'. Cmt w/1950 sx Cl C, tail w/450 sx Cl C. Circ 374 sx to pit. WOC 24 hrs.				
09/07/10: Test csg to 2000 psi for 30 min – ok.				
10/08/10: TD 12 1/4" hole @ 6,485'. Ran 145 jts 9 5/8" 40# P-110 BT&C csg set @ 6,485'. Cmt w/100 sx Cl C cmt, tail w/350 sx Cl C. Drop bomb,				
open DV tool; DV tool @ 3,492' - 3,500'; circ DV tool. 2 nd DV tool @ 6455' - 6458'. 10/09/10: Cmt Stage 2 cmt lead w/350 sx Cl C cmt, tail w/150 Cl C; displaced w/256 bbls. F/W circ 138 sx to pit. Close DV tool.				
10/10/10: Tag cmt @ 3,478'. Drilling cmt & dv tool. Tag cmt @ 6450'. Tst csg to 1200 psi for 30 min – ok. Drilling cmt & DV tool, run gyro survey,				
drill out plug & float shoe. Ream & wash, circ hole clean. WOC 24 hrs.				
10/14/10: TD pilot hole @ 8,382'. Kick off cmt plug from 7,066'-7,806' w/580 sx Cl H; dress off plug to 7445'. WOC 24 hrs. 11/04/10: TD 8 ¾' hole @ 8,675'. Ran 195 jts 7'' 29# P-110 BT&C csg set @ 8,675'. Cmt w/150 sx Cl C, tail w/550 sx Poz 50/50 Cl C cmt. Cut off				
7" csg, NU csg spool, pck off & PT to 5000 psi – ok. Function tst BOP, set tst plug. PT BOP, choke manifold & all related eqmt to 250 psi				
low to 3000 psi high - 10 min. PT annular to 250 low, 1500 high - 10 min - ok. WOC 24 hrs.				
11/10/10: PU whipstock top slide @ 7,600'. Mill window in csg off whipstock at 7,600 – 7,613'. TIH w/2 nd mills to open csg window, circ bottoms up. TOH fr directional tls. Run gyro. Slide drill 7,613' – 11,150'.				
12/10/10: TD 6 1/8" hole @ 11,150'. Ran 83 jts 4 ½" 11.6# P-110 BT&C csg set @ 11,140'; TOL @ 7,349'. Cmt w/440 sx Cl C. Circ 67 sx to surface to the control of the contro				
12/10/10: TD 6 1/8" hole @ 11,150'. Ran 83 jts 4 ½" 11.6# P-110 BT&C csg set @ 11,140'; TOL @ 7,349'. Cmt w/440 sx Cl C. Circ 67 sx to surf. VED WOC 24 hrs. 12/16/10: Rig rlsd. Spud Date: Rig Release Date:				
12/16/10: Rig rlsd.	Dia Palaga Da	×4.0.		BEOF. SOIL I
Spud Date:	Rig Release Da	ite.	/	1 01 2011
an 1	,			RECEIVE 1 2011 AND ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. NMOCD ARTESIA				
Niles of county analysis into mission above is true and complete to the best of my knowledge and benefit.				
SIGNATURE /// TITLE Sr. Staff Engineering Technician DATE 02/27/11				
DATE OZIZITI				
Type or print name_Stephanie A. Ys				
For State Use Only				
	asaga E-mail address:Ste	phanie.Ysasaga@dv	n.com PHONE: _	_(405)-552-7802
APPROVED BY: Double Sconditions of Approval (if any):		phanie.Ysasaga@dv <u>} SuPervisor</u>		(405)-552-7802 (3-2-1)