Submit To Appropr Two Copies		State of New Mexico							Form C-105									
District 1 1625 N. French Dr.		Energy, Minerals and Natural Resources							-	July 17, 2008								
District II										1. WELL API NO. 30-015-37692								
1301 W. Grand Av District III	210	Oil Conservation Division								30-015-37692 2. Type of Lease								
1000 Rio Brazos R District IV	d., Aztec, l	NM 87410				0 South St						STATE FEE FED/INDIAN						
1220 S. St. Francis	Dr., Santa	Fe, NM 87	7505	Santa Fe, NM 87505							3	3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										, .								
4. Reason for fil	ing:										5.	. Lease Nam	e or Un	it Agre	ement Na	ame /		
	ION REI	PORT (F	ill in boxes	#1 through	#31 fc	or State and Fee	wells o	nly)			<u> </u>	KERSEY STATE						
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)							0.	KERSEY STATE  6. Well Number: #4  OTHER  9. OGRID: 2553(3)  11. Pool name or Wildcat: Artesia, Glorieta-Yeso (90830)  N/S Line Feet from the South Eddy  I (Ready to Produce I7. Elevations (DF and RKB,						
7. Type of Comp	oletion:										ا			1	OV.	4 B	SIR	
☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOI  8. Name of Operator: Lime Rock Resources A, L.P.								RVOIF	₹ ☐ OTHER									
8. Name of Opera	ator: Lin	ne Roc	K NESUU	ices A, L								. 00.00. 2		`	<\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	20°	/	
10. Address of O	perator:	c/o Mike	Pippin LLC	LC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildet:								
12.Location	Unit Ltr	Sec	tion	Township Range Lot					Feet from the			I/S Line	o (90%)	Line County				
Surface:	P			17-S		28-E			360	360		outh	990		East		Eddy	
BH:				<b> </b>					1		+		<b>-</b>	·	-			
13. Date Spudde	d [14. D	ate T.D.	Reached	1 15. Dat	e Driff	ing Rig Release	:đ	116	6. Date Con	npleted	l d (R	Ready to Proc	luce	$\neg$	17. Eleva	ions (D	F and RKB,	
7/6/10	7/26/	10		7/27/10	)			W	VO: 1/28/11	<u> </u>					RT, GR, €	tc.): 366	66' GR	
18. Total Measur 5097'	ed Depth	of Well		19. Plug Back Measured Depth 5041'				20. Was Directiona Yes			al S	Survey Made?		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing In	terval(s)	of this co	mnletion -		m Nan	me								maacti	ion, Dens	ity/1vcut	1011	
3673'-3952' -																		
23.				C	ASI	NG RECO	ORD	(Rep	port all s	strin	gs	set in w	ell)					
CASING SI	ZE		IGHT LB./			DEPTH SET		HOLE SIZE				CEMENTING RECORD   AMOUNT PULLED						
8-5/8"			24# J-55					12-1/4"			$\bot$	375 sx Cl C 0' 550 sx 35/65 Poz/C 0'						
5-1/2"			17# J-55			5081'			7-7/8"		+	+ 650		z/C		0	-	
						<u></u>					+	+ 030	SXC					
24.					LINE	ER RECORD				125		Т	UBIN	GREG	CORD			
SIZE	TOP		BO	ГТОМ		SACKS CEME	ENT S	SCREE	EN	SL	ZE			TH SE		PACK	ER SET	
	_]			<del></del> .						_	-7/8		492					
26. Perforation Upper Yeso:				mber)					CID, SHO HINTERVA			CTURE, CE AMOUNT A						
Middle Yeso:									'-3952'	\L		3360 gals 15					5/30 TG &	
<u> </u>	11110105	_							33,000# 16/30 Super LC sand in 25# X-linked gel									
Existing Perfs @ 4451'-4670' & 47				<u>'14'-4989'</u>				4008'-4381'			3276 gals 15% NEFE; fraced w/144,349# 16/30 TG & 45,639# 16/30 Supr LC sand in 25# X-linked gel							
73,037# 10/30 Supi LC Sanu iii 23# A-iiiiked gei																		
28.							PRO	DU	CTION	ſ								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
READY			Pumpir	oing								Pumping						
Date of Test Within 30 days	Hours	Tested	Che	oke Size	,	Prod'n For Test Period:	- [	Oil - Bl	Bbl Ga		as - I	- MCF Wa		ter - Bbl.		Gas - 0	Oil Ratio	
Flow Tubing Press.	Casin	g Pressu		culated 24- ur Rate		Oil - Bbl.		Gas	as - MCF			Water - Bbl. Oil			Gravity - API - (Corr.)			
													\					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold  30. Test Witnessed By: Jerry Smith																		
31. List Attachme Deviation Report					······································											11. PENITO		
32. If a temporary	pit was	used at th	e well, atta	ch a plat w	ith the	location of the	tempora	ry pit.										
33. If an on-site b	ourial was	used at t	he well, rep	ort the exa	ct loca	ition of the on-s	ite buria	al:										
I hereby certij	fy that t	he info	mation	hown on	both	Latitude	form :	e true	and com	nloto	2 fo	Longitude		nowl.	odae an		NAD 1927 1983	
Signature	y inai ii	ne injoi Like t	is ser	nown on V	P	rinted	p <i>orm i.</i> Pippi			-		eum Engin	•		eage an te: 2/3/		,	
E-mail Address: mike@pippinllc.com																		
E-man Addres	ss: mike	<u>wpipp</u>	iniic.com		_			· · · · · · · · · · · · · · · · · · ·		<del></del>		<del></del>			·			
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## INSTRUCTIONS

## **KERSEY STATE #4** Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1241'	T. Silurian	T. Menefee_	T. Madison					
T. Grayburg 1656'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2023'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3549'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3660'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>5009</u>	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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