Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ral Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-38090 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.			STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Folk State -
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			07 ~
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701		Empire; Glorieta-Yeso, East 96610	
4. Well Location			
Unit Letter I : 2310	feet from the South line	and <u>990</u> feet 1	from the <u>East</u> line \checkmark
Section 17 Township 17S Range 29E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3598' GR	<u> </u>	
12. Check Ap	propriate Box to Indicate N	ature of Notice,	, Report or Other Data
NOTICE OF INT	ENTION TO	SHE	SSEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
— — — — — — — — — — — — — — — — — — —			RILLING OPNS. P AND A
	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE		O NOTICE COLINER	U 005
-		·	
OTHER:			ompletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/12/11 Test csg to 3500 psi for 30 mins.			
1/17/11 Perf Lower Blinebry @ 4790-4990, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/124,740			
gals gel, 143,056# 16/30 white sand, 30,909# 16/30 Siber. Set CBP @ 4745.			
Perf Middle Blinebry @ 4520-4720, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/124,119			
gals gel, 139,367# 16/30 white sand, 29,456# 16/30 Siber. Set CBP @ 4480.			
Perf Upper Blinebry @ 4270-4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/123,714			
gals gel, 137,919# 16/30 white sand, 24,591# 16/30 Siber. Set CBP @ 4210.			
Perf Paddock @ 3949-4180, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/117,260			
gals gel, 131,142# 16/30 white sand, 18,353# 16/30 Siber.			
1/20/11 Drill out plugs. Clean out to PBTD 5412.			
1/23/11 RIH w/148 jts 2-7/8" 6.5# J-55, EOT @ 4867			I - I - O LIVED
1/24/11 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. FEB 2 8 2011			FEB 28 2011
			1
	<u> </u>		NMOCD ARTESIA
Sand Date: 12/28/10	n: n 1 - D	4	1/5/11
Spud Date: 12/28/10	Rig Release Da	ite:	
I handry contify that the information of			
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledg	ge and belief.
SIGNATURE Megulatory Analyst DATE 2/10/11			
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only			
APPROVED BY: DOUBLE STOLE FIELD SUPERVISOR DATE 3-1-1)			
Conditions of Approval (if any):	•	•	No.