Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		WELL API NO.	June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II	OH, GONGERNA TION DIVIGION		30-015-32571 ~		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87			FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INWI 67	303	6. State Oil & Ga	as Lease No.	
87505 SUNDRY NOT	ICES AND DEDORTS ON WELLS		7 Lease Name o	r Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			FALCON 10	· Ont Agreement Name	
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number	#1 ~	
2. Name of Operator			9. OGRID Numb	per 255333	
LIME ROCK RESOURCES A, L.P.  3. Address of Operator			10. Pool name or Wildcat		
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Willow Lake Delaware SW (96855)		
4. Well Location					
		_ line and	feet from the	EAST line	
Section 10	Township 25-S 11. Elevation (Show whether DR,		MPM Eddy	County	
	2936' GL	KKB, KI, OK, etc.)	* .		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A CASING  PAND A CASING/CEMENT JOB  PAND A CASING/CEMENT JOB  PAND A CASING/CEMENT JOB  TOTHER: Run Liner in Existing Horizontal Lateral  OTHER: OTHER: Run Liner in Existing Horizontal Lateral  OTHER: Attach wellbore diagram of proposed completion or recompletion.  Lime Rock would like to run a 3-1/2" liner in this well's existing horizontal lateral & stimulate as follows: TOH w/all production equipment. CO to ~MD6675'. Run 3-1/2" 9.2# N-80 flush joint liner in existing horizontal lateral from ~MD6650'to ~MD4840' with 8 external csg pkrs & 8 frac ports. Frac the Delaware sand in ~8 stages consisting of about 1000 gal 15% NEFE HCL & about 60,000# 16/30 sand in X-linked gel per stage. Rerun production equipment & return well to production as a pumping oil well in the Corral Canyon Delaware. See attached wellbore diagram.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE					
Type or print name Mike Pippin	E-mail address:	mike@pippinllc	.com PHO	NE: <u>505-327-4573</u>	
For State Use Only					
APPROVED BY:	quy TITLE C	7001091=8	DA	ATE 3/8/2011	

RECEIVED
FEB 18 2011
NMOCD ARTESIA



LIME R	OCK RCES					
17 1 1 15		Elevation: 2,936' GL				
5500			Date Spud: 02/12/03			
			Date TD'd: 03/06/03			
			Date Completed: 04/06/03			
[5]		Zone		<u>Frac</u>		
	9-5/8", 36#, J-55, ST&C			73,290 gals x-linked gel w/ 84,180# 20/40 Super LC (6 stages – SurgiFrac)		
	Casing @ 575'	Recompletions & Workovers				
		<u>Date</u>				
		8-Stage Frac Packer Stimulation		e Frac Packer Stimulation		
		Current Sta	tus:	On rod rump		
		Last Well T	est:			
Procedure: POOH w/ tbg. Add perfs to existing zone. TIH w/ bit and scraper. RIH and set 3-1/2" frac packer system. Frac well as designed. RIH w/ CT and drill-out sleeves to PBTD. RIH w/ tbg, rods and pump and return to production.  Frac Information: 1000 gal 15% NEFE HCI, Frac w/ 30k gal of 20# x-linked fluid + 50,000# of 16/30 Brady + 10,000# of 16/30 RCS (per stage).  Install: 3-1/2"; 9.2#; N-80 Ultra Flush Joint; LT&C Liner set from 4,840' to 6,650'. Containing 1 P-Sleeve, 6 frac sleeves, 7 isolation packers and 1 liner top packer.  4-3/4" Cherry Canyon Open Hole: 5,196' - 6,675' TVD @ 4,873'  SurgiFrac Points @ 5,275'; 5,520'; 5,805'; 6,070'; 6,320' & 6,600'  Casing @ 5,196'						
				Falcon 10 #1 Sec 10-25S-28E (G) SHL: 1793' FNL, 2450' FEL BHL: 1793' FSL, 330' FEL API #: 30-015-32571 Eddy County, NM		

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