

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-36333  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  Pinnacle State								
2. Name of Operator  RKI Exploration and Production, LLC		8. Well No.  25								
3. Address of Operator  3817 N.W. Expressway, Suite 950, Oklahoma City, OK 73112		9. Pool name or Wildcat  Culebra Bluff - Bone Spring ✓								
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>800</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>Eddy</u> County										
10. Date Spudded 2-13-2010	11. Date T.D. Reached 3/07/2010	12. Date Compl. (Ready to Prod.) 4/24/2010								
13. Elevations (DF & RKB, RT, GR, etc.) 3066' GR		14. Elev. Casinghead								
15. Total Depth 7735' KB	16. Plug Back T.D. 7633' KB.	17. If Multiple Compl. How Many Zones? 1								
18. Intervals Drilled By		19. Rotaries Tools <b>X</b>								
19. Producing Interval(s), of this completion - Top, Bottom, Name 7126'-7330' - Bone Springs		20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run CNL/LATERLOG/GR/CBL		22. Was Well Cored No								
23. <b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
13-3/8"	54.5	480'								
8-5/8"	32	2770'								
5-1/2"	17	7735'								
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>								
SIZE	TOP	BOTTOM								
26. Perforation record (interval, size, and number)  7126'-7330' - TOTAL 94 HOLES WITH EH CHARGES , 0.38" ENTRY HOLE AND 38" PENETRATION.  6423'-6434' 2 SPF Total 22 Holes. Owens 23 NT (18 gram Charges) With 37.8" Penetration.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7126'-7330'</td> <td>4,032 gal 7 1/2% NEFE HCL acid. 4557 bbl X-linked Fluid + 72724 # 16/30 White Sand+ 47392 # 16/30 Resin coated sand.</td> </tr> <tr> <td>6423'-6434'</td> <td>1512 gal 7.5% HCL Acid</td> </tr> <tr> <td></td> <td>1194 bbl X-linked Fluid + 31760# 16/30 Texas Gold +15020# 20/40 Super LC.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7126'-7330'	4,032 gal 7 1/2% NEFE HCL acid. 4557 bbl X-linked Fluid + 72724 # 16/30 White Sand+ 47392 # 16/30 Resin coated sand.	6423'-6434'	1512 gal 7.5% HCL Acid		1194 bbl X-linked Fluid + 31760# 16/30 Texas Gold +15020# 20/40 Super LC.
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<b>28 PRODUCTION</b>										
Date First Production 3-29-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								
Well Status (Prod. or Shut-in) PROD.										
Date of Test 5-23-10	Hours Tested 24	Choke Size N/A								
Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 137								
Water - Bbl. 19	Gas - Oil Ratio									
Flow Tubing Press. 150	Casing Pressure 80	Calculated 24-Hour Rate								
Oil - Bbl. 33	Gas - MCF 137	Water - Bbl. 19								
Oil Gravity - API - (Corr.) 41.2										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Midstream)		Test Witnessed By								
30. List Attachments										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature <u>Bill Aubrey</u> Printed Name <u>Bill Aubrey</u> Title <u>Operations Tech</u> Date <u>12-10-10</u> E-mail Address <u>baubrey@rkixp.com</u> Office phone <u>405-996-5750</u> Cell <u>405-625-5358</u>										

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2540	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2816	T. Todilto	T.
T. Drinkard	T. Bone Springs 6360	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology