Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5.1	5. Lease Serial No. IC-060904				
1a. Type of Well Soil Well Gas Well Dry Other										6.1	6. If Indian, Allotee or Tribe Name			
b. Type	of Completion:	_	New Well				Plug Back	. Dif	ff.Resvr,.	L				
	•	Othe				لحا				7.1	Unit or CA	Agreen	nent Name and	No.
. Name o	•					****				8.1	Lease Name	and W	/ell No.	
EnerVest Operating, LIC 3. Address 3a. Phone No. (include a									rea code)	WLH G4S Unit #40				
	-	et. Sui	te 800.	Houston, Tx	77002-670	i		.495.15		9.7	API Well N		20.4	
Locatio	n of Well (Repe	ort locatio	n clearly and	in accordance	with Federal re	equireme	nts)*			10.1	30-01		D24 Exploratory	$\overline{}$
At surfa	ce 2628	3' FSL a	and 1330	'FWL (Uni	t K)	R	ECE	IVE	D		Loco H	ills;	Qu-GB-SA	√
					•	1				11.	Sec., T., R., Survey or A	M., or	Block and	
At top prod. interval reported below							JUL 26 2010				Sec. 12, T18S-R29E			
At total	denth					NMOCD ARTESIA			12.6	County or F	arish	13. State		
14. Date S		I 15 Dat	e T.D. Reach	ned	16 D	ate Com		Anic	SIA		Eddy	/DE D	NM RKB, RT, GL)*	
14. Date 3	pudaeu	15. Date	e I.D. Reaci	icu		D&A	orerea Ts	Ready	to Prod.	17.	Elevations	(DF, K	.KΒ, K1, GL)*	
10	/05/09	1 :	10/13/09		-	,	4/10 ^᠘	7		ı	3491' (工, 1	3' RKB	
18. Total I	Depth: MD			. Plug Back T.			749	20. D	epth Bridg	e Plug				
	TVD				TVD						TV	D		
21. Type I	Electric & Other	r Mechanio	cal Logs Run	(Submit copy	of each)			- 1	as well cored		X No		es (Submit analys	
رت ارت ا	CL/CBL								as DST run rectional Su		X No		es (Submit report	
	and Liner Rec	ord (Repor	rt all strings	set in well)						ivey!	X No	<u> </u>	Yes (Submit copy)	
Hole Size	Size/Grade	Wt.(#ft.)	-, -		Stage Cen		No.of Sl		Slurry Vo	ol.	Come-4 T	T	Amaria P. I	lod.
			Top (MD	<u> </u>	Dept		Type of C	Cement	(BBL)	\dashv	Cement To	·	Amount Pull	ied
L2-1/4	8-5/8	23	Surf	397			425 s	xs			Surf			
7.70	LS	15.5	- CE	0700			500				~ ~			—
7-7/8	5-1/2	15.5	Surf	2792		_	500 s	xs			Surf	\rightarrow		
	J-55													
			 									\dashv		
24. Tubing	Record							L						—
Size	Depth Set (1	MD) B.	acker Depth (N	(D) Size	Depth Se	t (MD)	Packer De	epth (MD)	Size		Depth Set (MD)	Packer Depth	(MD)
2-7/8	2719		- Deptil (N				_ LUNGI DI	-p (1,112)	1 3120				Doptii	
	ing Intervals				26. Perfo	ration R	ecord							
	Formation		Тор	Bottom	Po	erforated	Interval		Size	No	o. Holes	ļ	Perf. Status	
		•		1			0.074	ì				4	^	
<u> </u>	Grayburg		2550	2700	20	640 -	26/4		0.5		72		Open	
3)	Grayburg	г	2550	2700	20	640 -	2674		0.5		72			
3) C)	Grayburg		2550	2700	2	640 -	2674		0.5		72			
3) C) O)					2	640 -	2674		0.5		72			
B) C) D) 27. Acid, I	Fracture, Treatm				2	640 -								
3) C) O) 27. Acid, I	Fracture, Treatm		ent Squeeze,	Etc.			Amount and	I Type of M	1aterial		CEPTE	D F	Open OK REC(<u></u>
3) C) O) 27. Acid, I	Fracture, Treatm		ent Squeeze,				Amount and	I Type of M	1aterial		CEPTE	D F		
3) C) O) 27. Acid, I	Fracture, Treatm		ent Squeeze,	Etc.			Amount and	I Type of M	1aterial		CEPIE		OR RECO)R[]
3) C) O) 27. Acid, I	Fracture, Treatm		ent Squeeze,	Etc.			Amount and	I Type of M	1aterial		CEPIE		<u>OR REC(</u> 3 2010	JRI
3) C) O) 27. Acid, I 26	Fracture, Treatn Depth Interval 540 – 2674	nent, Ceme	ent Squeeze,	Etc.			Amount and	I Type of M	1aterial	sar	CEPIL a JUI	_ 2 : Ro g	<u>OR REC(</u> 3 2010 ger Hall	
3) C) D) 27. Acid, I 26	Fracture, Treatn Depth Interval 40 - 2674 ion - Interval A	nent, Ceme	ent Squeeze, Acidi:	Etc.	gal 15% HC		Amount and	Type of M	Material 0# 16/30	san	CEPIE	2 (Roc FLANI	OR RECO	
8) 27. Acid, I 26 8. Product Produced	Fracture, Treath Depth Interval 40 - 2674 ion - Interval A Test Date	Hours	ent Squeeze, Acidi: Test Production	Etc. Ze w/2000 d Oil Gai BBL MC	gal. 15% HC	Oil Gre	Amount and	I Type of M	Material 0# 16/30	san	CEPIL JUI JUI LISI BURFAU O Meti©diRLS	2 : Roc F LANI BAD F	OR RECO 3 2010 Jer Hall D MANAGEME TELD OFFICE	
B) C) C) 27. Acid, I 26 8. Product Date First	Fracture, Treath Depth Interval 40 - 2674 ion - Interval A Test Date	Hours Tested 24	Acidi:	Etc. Ze w/2000 d Oil Gai BBL MC	gal 15% HC	Oil Gre	Amount and ac using	Type of Mg 25000	faterial)# 16/30	san	CEPIL JUI JUI LISI BURFAU O Meti©diRLS	2 (Roc FLANI	OR RECO 3 2010 Jer Hall D MANAGEME TELD OFFICE	
8. Product Date First Produced 5/4/10 Choke Size	Fracture, Treatm Depth Interval 640 - 2674 ion - Interval A Test Date 4/19/10 Tbg. Press. Flwg.	Hours Tested 24 Csg. Press.	ent Squeeze, Acidi: Test Production	Etc. Ze w/2000 d Oil Gar BBL GG 2.0 d Oil Gar BBL MC	gal 15% HC Water F BBL 45 Water BBL	Oil Grace Corr. A	Amount and ac using	Gas Gravity Well State	Produss) sar	CEPIL JUI JUI LISI BURFAU O Meti©diRLS	2 : Roc F LANI BAD F	OR RECO 3 2010 Jer Hall D MANAGEME TELD OFFICE	
8. Product Date First Produced 5/4/10 Choke Size 64/64	Fracture, Treatm Depth Interval 40 - 2674 ion - Interval A Test Date 4/19/10 Tbg. Press. Flwg. SI 75	Hours Tested 24 Csg. Press.	Test Production 24 Hr.	Etc. Ze w/2000 d Oil Game BBL AMC 2.0 C	gal 15% HC	Oil Grac Corr. A 3 Gas: C	Amount and ac using	Gas Gravity Well State	faterial)# 16/30) sar	CEPIL JUI JUI LISI BURFAU O Meti©diRLS	2 : Roc F LANI BAD F	OR RECO 3 2010 Jer Hall D MANAGEME TELD OFFICE	
8. Product Date First Produced 5/4/10 Choke Size 64/64	Fracture, Treatm Depth Interval 640 - 2674 ion - Interval A Test Date 4/19/10 Tbg. Press. Flwg.	Hours Tested 24 Csg. Press.	Test Production 24 Hr.	Etc. Ze w/2000 d Oil Gar BBL GG 2.0 d Oil Gar BBL MC	gal 15% HC Water BBL 45 Water BBL 50 Separate BBL 50	Oil Grand Gas: Carton And Carton	Amount and using vity Pl 6.10	Gas Gravity Well State	Producir) sar	CEPIE JUI JS/ BIRFAU O Meth@d\RLS	2 : Roc F LANI BAD F	OR RECO 3 2010 Jer Hall D MANAGEME TELD OFFICE	
8. Product Date First Produced 5/4/10 Choke Size 64/64 28a. Produce	ion - Interval A Test Date 4/19/10 Tbg. Press. Flwg. SI 75 ttion-Interval B	Hours Tested 24 Csg. Press.	Test Production Production Hr.	Etc. Ze w/2000 Garabal Garaba Gar	gal 15% HC Water FF BBL 45 Water FF BBL 0 50	Oil Grace Corr. A 3 Gas: (Ratio	Amount and using vity Pl 6.10	Gas Gravity Well Statu	Producir	sarr Juction I	CEPIE JUI JS/ BIRFAU O Meth@d\RLS	2 : Roc F LANI BAD F	OR RECO 3 2010 Jer Hall D MANAGEME TELD OFFICE	
8. Product Date First 26 8. Product Date First	Fracture, Treatm Depth Interval 40 - 2674 ion - Interval A Test Date 4/19/10 Tbg. Press. Fiwg. SI 75 tion-Interval B Test	Hours Tested 24 Csg. Press. 76	Test Production Acidi: Test Production Test Production	Etc. Ze w/2000 of the state of	gal 15% HC Water BBL 45 Water BBL 0 50 Water F BBL Water BBL Water BBL Water	Oil Grand Gas: Carton And Carton	Amount and ac using	Gas Gravity Well State	Producir Producir	sarr Juction I	CEPIE JUI JS/ BIRFAU O Meth@d\RLS	2 : Roc F LANI BAD F	OR RECO 3 2010 Jer Hall D MANAGEME TELD OFFICE	

28b. Producti	ion - Interva	al C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. S1	. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c. Product	tion-Interva	il D		<u> </u>		<u> </u>	<u> </u>	·		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Disposit	ion of Gas (S	old,used for	fuel, vented, et	c.)				*****		
Show all	l important zo	ones of porosit	lude Aquifers) y and contents the	nereof: Co				31. Formati	ion (Log) Markers	
Format	tion	Тор	Bottom		Descri	ptions, Co	ntents, etc.		Name	Top Meas.Depth
			 			, , , , , , , , , , , , , , , , , , , ,		T. Salt		400
							•	B. Salt		920
								Yates		1045
								7 Rivers	1	1925
	1							Queen		2135
									1	2510
Tamping Managament of Land Managament of Land Managament of Land Managament of Land Managament of Managament of Land Managament	100 1 2 MUL	Carispad Flein N.M.								
2. Addition	oc nal remarks	(include plug	gging procedu	re):]
Electric Sundry 4. I hereby	cal/Mechan Notice for	plugging and the foregoing		cation [Geolog Core	gic Report Analysis	DST Repo		onal Survey ble records (see attached i	nstructions)*
Name (ple	ease prini)	Shirley	Galik				Ti	le <u>Sr. Req</u> u	latory Technician	n
Signature	Sh	urli	y L	bel	ik	/	Da	te <u>6/15/10</u>		
ile 18 U.S.C ates any fals	. Section 1 e, fictitious	001 and Titl or fraudulen	e 43 U.S.C. Set statements or	ection 12 represer	12, make intations as t	t a crime for any matt	or any person knoer within its juriso	owingly and willf diction.	ully to make to any depar	tment or agency of the Unit