

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT
NMNM109712

2. Name of Operator
Marbob Energy Corporation

8. FARM OR LEASE NAME
Butterfinger Fee Com #2

3. Address
PO Box 227
Artesia, NM 88211-0227

3a. Phone No. (include area code)
575-748-3303

9. API WELL NO.
30-015-33170 **S2**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980 FSL 660 FEL, Unit I Lat. Long.

10. FIELD NAME
Tansill Dam; Atoka (Gas)

At top prod. Interval reported below Same

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 10 T 22S R 27E

At total depth Same

12. COUNTY OR PARISH 13. STATE
Eddy NM

14. Date Spudded 2/7/2004 15. Date T.D. Reached 3/8/2004 16. Date Completed 2/26/10.
☐ D & A ☒ Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
3095' GR KB

18. Total Depth: MD 12090' TVD 12090' 19. Plug back T.D. MD 11305' TVD 11305'

20. Depth Bridge Plug Set: MD 11340' TVD 11340'

21. Type Electric & other Logs Run (Submit a copy of each)
None

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22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	412'		475 sx		0	None
12 1/4"	9 5/8"	36#	0	1713'		600 sx		0	None
8 3/4"	7"	23#	0	9163'		1550 sx		0	None
6 1/8"	4 1/2"	11.6#	0	12080'		330 sx		8000' TS	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10914'	10886'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Atoka	10968'	11280'	11432' - 11434'		12	Closed-Set CIBP @ 11340'
B)			10968' - 11280'		60	Open
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10968' - 11280'	Acidz w/ 7500 gal NE Fe 15% HCl acid.

ACCEPTED FOR RECORD

NOV 20 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Flowing

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Well Status
2/27/2010	2/28/2010	24	→	0	56	0			Producing
Choke Size	Tbg. Press Flwe SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio		
			→						

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwe SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio		
			→						

* See instructions and spaces for additional data on page 21

28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers:	
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
				Bell Canyon	1933'
				Cherry Canyon	2798'
				Brushy Canyon	4240'
				Bone Spring	5360'
				Wolfcamp	9044'
				Atoka	10856'
				Morrow	11505'
					TD.

32. Additional remarks (include plugging procedure):

***Submitted to OCD on 3/25/10

Approved 4/14/10

Bureau of Land Management
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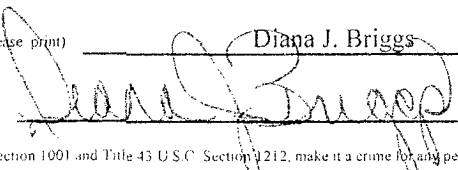
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Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other.	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. Briggs Title Production Manager
Signature  Date November 5, 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.