Form 3160- 5 (August, 2007)

UNITED STATES OCD-ARTESIA

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2. 1 Type of Well X Oil Well	
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Type of Well Gas Well Gother Survey Description Lat. GR 475' FSL & 2310' FEL, Unit O (SWSE) Long. Sec 15-T17S-R29E Long. Survey Description Lat. GR Survey Description Survey Description Lat. GR Survey Description Survey Description Lat. GR Survey Description Survey Des	NMNM111789X Name and No. Dodd Federal Unit #129 Well No. 30-015-37091 d and Pool, or Exploratory Area BG Jackson; SR Q GRBG SA nty or Parish, State Eddy NM OTHER DATA
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2. Name of Operator Marbob Energy Corporation 3a. Address P.O. Box 227 Artesia, NM 88211-0227 4. Location of Well (Footage, Sec., T. R. M., or Survey Description) Lat. 475' FSL & 2310' FEL, Unit O (SWSE) Sec 15-T17S-R29E 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/ Res Altering Casing Fracture Treat Reclamation X Subsequent Report Change Plans Plug and abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon on file with the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subfollowing completion of the involved operations. If the operation results in a multiple completion or recompleted in a new testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, determined that the site is ready for final inspection.) 6/18/10 Released rig @ 10:00 p.m. 7/26/10 RU WSU. 7/27/10 Tag & drill out DVT @ 3495'. Log from TD up to 900'. Perforate Yeso 4480-47 15% NEFE. ISIP 1804#, AIR 6.5 BPM, AIP 3061#. 7/30/10 Set CFP @ 4350'. Perforate Yeso 4003-4237' (19). Pmpd 125% hot acid job. A ISIP 1427#.	Dodd Federal Unit #129 Well No. 30-015-37091 d and Pool, or Exploratory Area BG Jackson; SR Q GRBG SA nty or Parish, State Eddy NM OTHER DATA me)
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ISIP 1427#.	ISIP 1895#.
	R 29.8 BPM, AIP 2534#,
	PTED FOR RECORD
8/3/10 Ran 150 jts 2 7/8" 6.5# J-55 tbg to 4880'. Hang well on pump.	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	SEP 2 2 2010
Title: Production Assistant	
Signature: Date: 8/10/10	SEP 22 2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
	SEP 2 2 2010 A Company of Land Management
Approved by: Title: Conditions of approval, if any are attached. Approval of this notice does not warrant or	SEP 2 2 2010 A Company of Land Management