

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
NMLC028731A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. INDIAN ALLOTTEE OR TRIBE NAME	
1b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. UNIT AGREEMENT NMNM111789X	
2. Name of Operator Marbob Energy Corporations		8. FARM OR LEASE NAME Dodd Federal Unit #129	
3. Address P.O. Box 227 Artesia, NM 88211-0227		9. API WELL NO. 30-015-37091	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 475' FSL & 2310' FEL, Unit O (SWSE) At top prod. interval reported below Same At total depth Same		10. FIELD NAME GRBG Jackson; SR Q GRBG SA	
14. Date Spudded 6/12/10		15. Date T.D. Reached 6/17/10	
16. Date Completed 8/3/10 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3575' GR 3587' KB	
18. Total Depth: MD 5000' TVD 5000'		19. Plug back T.D.: MD 4984' TVD 4984'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & other Logs Run (Submit a copy of each) DLL, DSN	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	403'		600 sx		0	None
11"	8 5/8" J55	24#	0	920'		480 sx		0	None
7 7/8"	5 1/2" J55	17#	0	4996'		850 sx		0	None

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4880'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf. Status
A) Yeso	4003'	4793'		4480-4793'		20	Open
B)				4003-4237'		19	Open
C)							
D)							

27. Acid, Fracture Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
4480-4793'	Acid w/2000 gal 15% NEFE; Frac w/223806# 16/30 sand & 176223 gal fluid
4003-4237'	Pmpd 125% hot acid job

28. Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
8/8/10	8/9/10	24	→	23	67	455	N/A	N/A	Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
N/A	N/A		→					Producing	

28a. Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity (Corr. API)	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity (Corr. API)	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers:	
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
Yates	922'	1207'		Top of Salt	408'
Seven Rivers	1208'	1570'		Bottom of Salt	764'
Grayburg	2202'	2484'		Yates	922'
San Andres	2485'	2578'		Seven Rivers	1208'
Yeso	3986'	5000'		Bowers	1571'
				Queen	1812'
				Grayburg	2202'
				San Andres	2485'
				Lovington	2579'
				Glorieta	3905'
				Yeso	3986'
				TD.	5000'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sandby Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input checked="" type="checkbox"/> Other: Inclination Report	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature

Stormi Davis

Date 8/10/10

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.