

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 30 2010

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-31899
17KMW 103564/1356

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	East High Lonesome Tank Battery	Facility Type	Tank Battery
Surface Owner	Federal	Mineral Owner	
		Lease No.	91-008663-A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	14	16S	39E					Eddy

Latitude 32 55.377 Longitude 104 02.391

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	200bbls	Volume Recovered	195bbls
Source of Release	Water Tank	Date and Hour of Occurrence	06/21/2010	Date and Hour of Discovery	06/21/2010 12:00 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher—OCD		
By Whom?	Josh Russo	Date and Hour	06/22/2010	5:23 p.m.	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

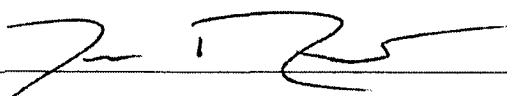
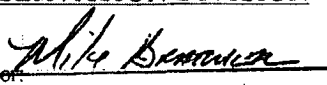
Describe Cause of Problem and Remedial Action Taken.*

The release was caused by a burned relay powering the Murphy tank level switch gauge. The problem was immediately corrected.

Describe Area Affected and Cleanup Action Taken.*

Initially we released 200bbls of produced water from the water tank, inside the unlined dike of the tank battery. All of the fluid from the released was contained within the firewalls. We were able to recover 195bbls with a vacuum truck. (The closest well location to the release is the High Lonesome Federal 26 Com. #1, Unit. A, Sec. 26-T16S-R29E, 660 FNL 1150 FEL, Eddy County, NM, NMNM-118710, API#30-015-31899). Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the BLM / NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor:	Signed By: 
Title:	HSE Coordinator	Approval Date:	1/6/2011
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	06/23/2010	Phone:	432-212-2399
		Conditions of Approval:	Remediation per NMOCD Rules & Guidelines
		Attached	<input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RP-519