

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

~~NM-067964~~ NMLC-067964

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

BOPCO, L.P.

3a. Address

P.O. Box 2760 Midland TX 79702

3b. Phone No. (include area code)

(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 1980' FWL, SEC 35, T21S, R29E

UL E

7. If Unit of CA/Agreement, Name and/or No.

Big Eddy Unit

8. Well Name and No.

Big Eddy Unit #97 ✓

9. API Well No.

30-015-24138 ✓

10. Field and Pool or Exploratory Area

Quahada Ridge (Morrow)

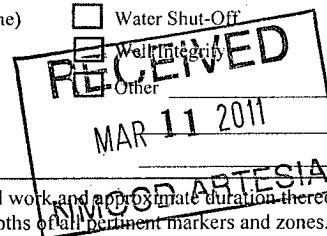
11. Country or Parish, State

Eddy

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	



13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the following work on the BEU #97 (referencing Notice of Written Order #1101PS21W):

01/31/11 Wellbore failed attempted MIT.

02/04/11 Test same to 3000 psi (held OK). PU on prod tbg to discover same parted. POOH w/ good jts & LD 25.5 jts w/ excessive scale & external corrosion w/ holes & severe pitting. Leaving 146.5 jts prod tbg & Otis Seal assembly as fish w/ top of same @ 8,350' FS.

02/07/11 Tag top of fish @ 8,638' FS. RIH CCI chemical cutter. Work tools past overshot & RIH w/ same to pkr. Cut prod tbg above pkr @ 12,865' FS (top of fish 12,825'). Pull tbg free weighing 43,000#, POOH w/ same to recover remainder of prod tbg leaving Otis Seal assembly w/ pkr @ 12,865' FS. Tbg string severely eaten up from corrosion w/ collars 50-60% gone. (Daily activities witnessed by BLM Rep Paul Swartz.)

See attached for additional information. Also see attached for MIT chart.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Valerie Truax

Title Regulatory Clerk

Signature

Date 02/22/2011

MAR 3 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DJB

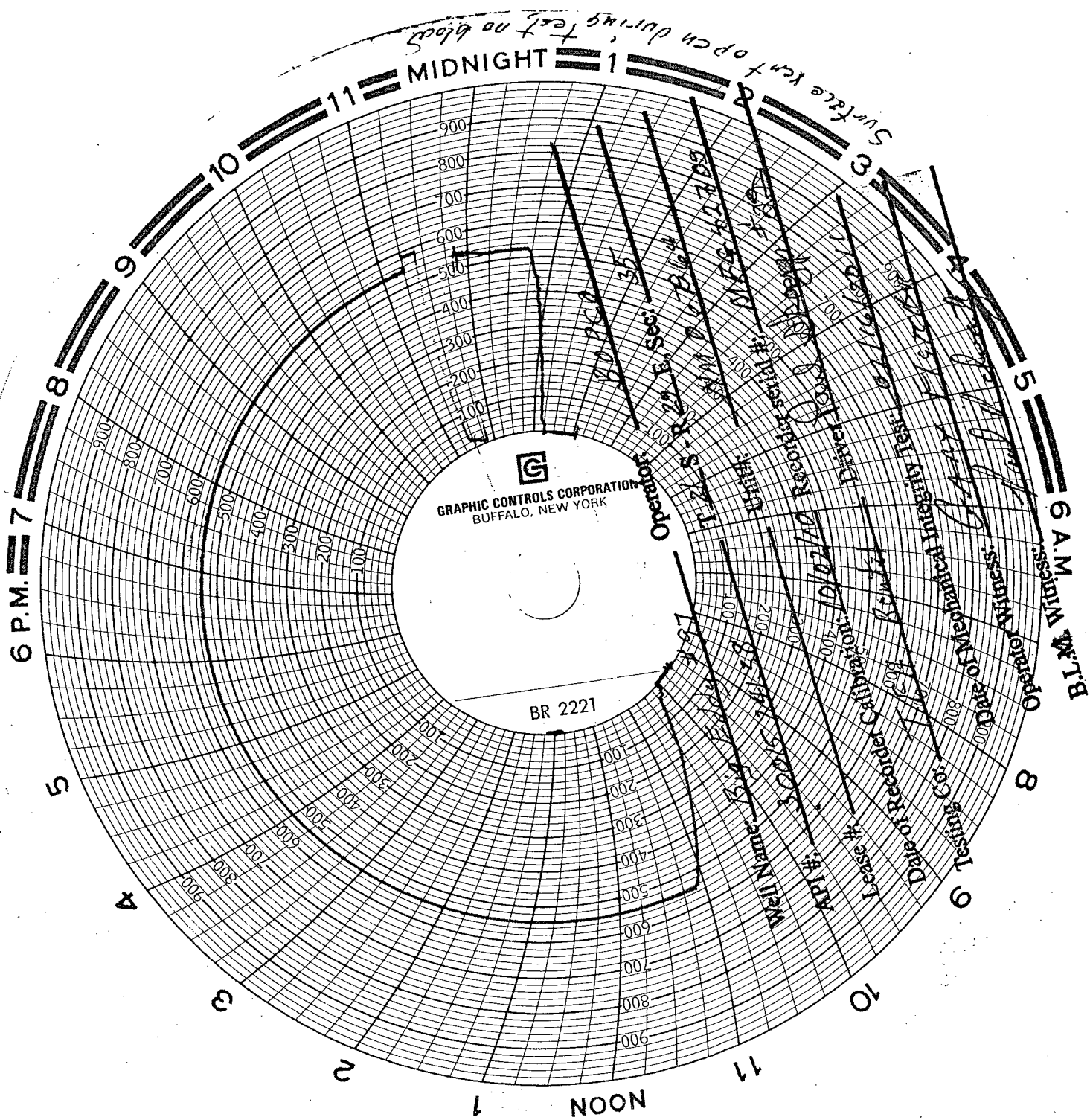
UG

Big Eddy Unit #97 cont'd

02/15/11 WT to land RBP @ 12,850' FS. Set pkr & test RBP to 1500 psi for 10 min (held OK). Land pkr @ 9,077'. Retest csg to 1500 psi (held OK). Release pkr & reland same @ 8,100' FS. Set pkr; RU to tbg (then csg) & test same to 1500 psi (held OK both times). Release pkr & retest wellbore to 1500 psi (held OK). Release pkr & RIH w/ tbg. Latch onto & release RBP.

02/16/11 RU pump truck to csg w/ press chart recorder. Press csg to 540 psi. Charted same for 35 min (held OK). Witnessed by BLM rep Paul Swartz.

02/17/11 RIH w/ swab to find 1st FL @ 7500' FS. W/ last swab pull from PN @ 12,820', w/ fluid scattered from 11,000' - 12,820'. Return well to production w/ 200 psi FTP w/ W/O choke.



Surface kept open during test no blood

MIDNIGHT = 1

900

Operator: BOPCO, LP  
 Surface Lease: LC067964  
 Producing Lse No: LC067964  
 Unit or CA No: NM68294D

Well: Big Eddy Unit - 097  
 API: 3001524138  
 @ Srfce: T21S-R29E, Sec 35, 1980FNL & 1980FWL  
 @ M TD: N. A.

Subsurface Concerns for Casing Designs: R111P K

Well Status: PGW

Spud date: 4/27/1982

Admn Order: N A

O.O.2.III.B.h. MIT:

Last WK inspc: 11/30/2010

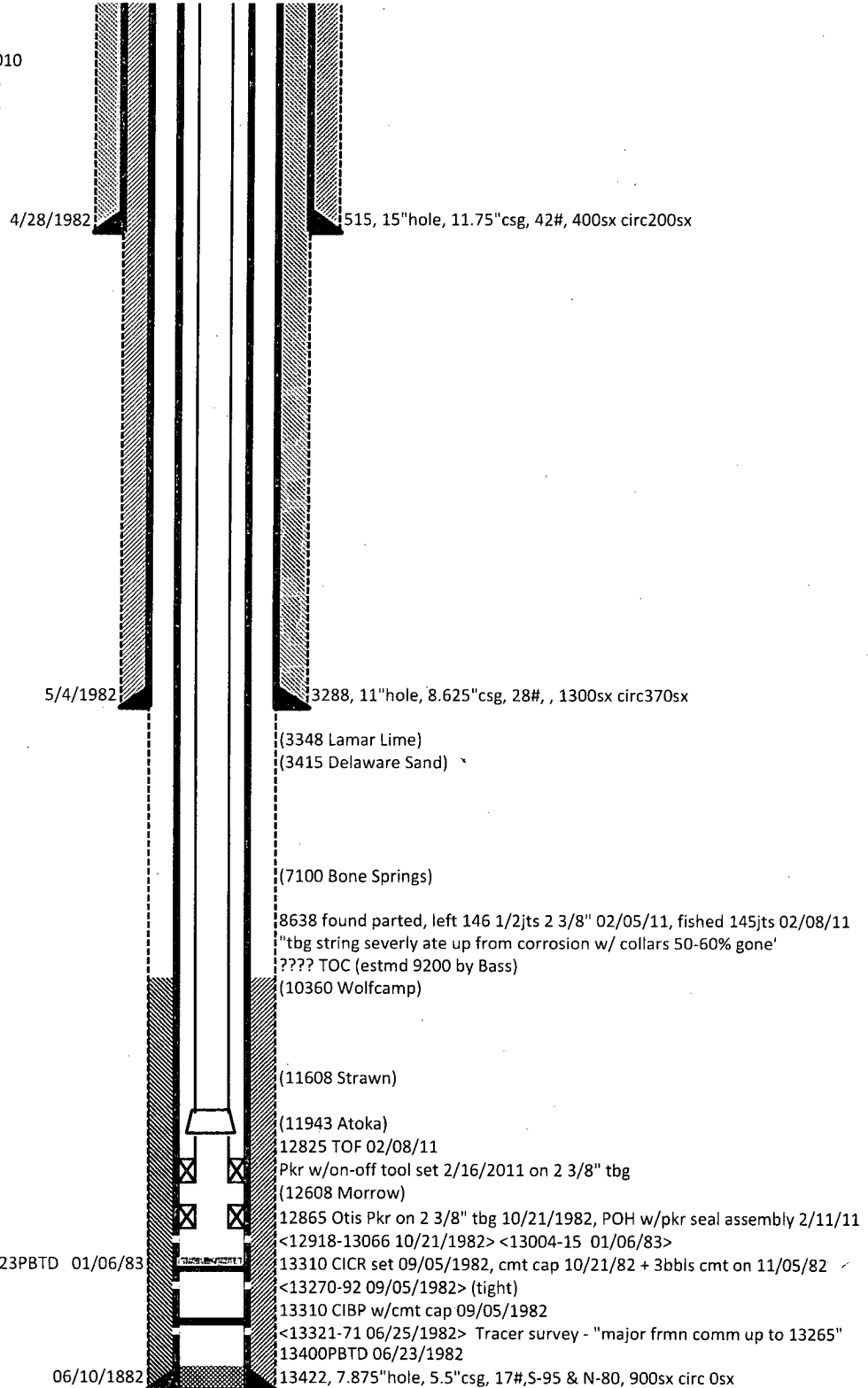
Inspc Tbg psig: no gauge

Inspc Csg psig: no gauge

KB: 3427

GL: 3409

Corr: 18



02/16/2011 MIT held 540psig 30m