

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-029418B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
TEXMACK 11 FEDERAL #1 ✓

2. Name of Operator
Chevron ✓

9. API Well No.
30-015-29720 ✓

3a. Address
15 Smith Road, Midland, TX 79705

3b. Phone No. (include area code)
(432) 687-7375

10. Field and Pool or Exploratory Area
Fren; Glorieta-Yeso, East

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1650' FWL, UL: C, Section 11, T-17S & R-31E ✓

11. Country or Parish, State
Eddy, NM

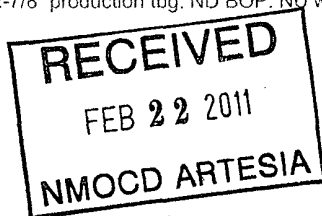
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron U.S.A. Inc. respectfully requests approval to plug back and complete uphole into the Texmack 11 Federal #1 (API# 30-015-29720). The production interval will be in the Yeso formation perforated from 5248'-6330'. The estimated starting date will be pending regulatory approval and the duration is approximately 14 days.

The proposed well procedure is as follows: MIRU PU. Kill well. ND Wellhead. NU 5K BOP. RIH w/ tbg open ended to 11970'. Displace with FW. Spot w/ mud laden fluids from 11970'-11600'. Spot plug from 11600'- 11450'. Spot w/ mud laden fluids from 11450'-9000'. Spot plug from 9000' to 8800'. PU 200' and reverse clean. Tag plug. D.V. tool @ 8,910'. Spot w/ mud laden fluids from 8800'-8600'. Spot plug from 8600'-8450'. Spot w/ mud laden fluids from 8450'-7250'. RU Wireline. PU CIBP. RIH and set CIBP @ 7250' and dump bail 40' of cement. RD WL. Close blind rams. Test to 4000 psi for 15 min. ND BOP. NU Frac Valve. Close Frac Valve and test Frac Valve and casing to 4,000 psi. RDMO PU. Perf and frac Yeso intervals: 5248'- 6330'. MIRU PU. ND frac valve. NU BOP. Clean out to 7000'. TIH w/ 2-7/8" production tbg. ND BOP. NU wellhead. RIH w/ pump and rods. RDMO PU.



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Danise Pinkerton

Title

Regulatory Specialist

Signature

Danise Pinkerton

Date

02-09-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Office

APPROVED

FEB 15 2011

Date

/s/ Dustin Winkler

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Well: Texmack 11 Federal #1 Field: Fren

Location:

990' FNL & 1650' FWL
Section: 11 (NE/4 NW/4)
Township: 17S
Range: 31E Unit: C
County: Eddy State: NM

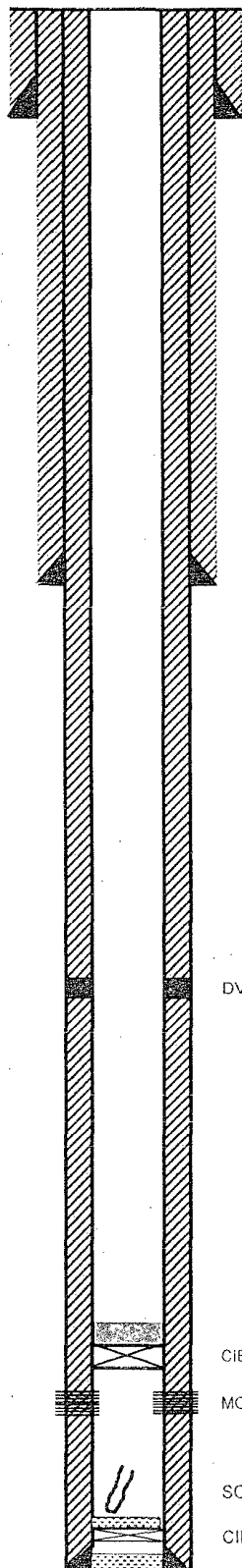
Elevations:

GL: 3949'
KB: 3967'
DF: 3966'

Log Formation Tops

Rustler	642'
Tansill	1805'
Yates	1960'
Seven Rivers	2260'
Queen	2900'
Grayburg	3327'
San Andres	3642'
Glorieta	5107'
Tubb	6547'
Abo	7274'
Wolfcamp	8642'
Pennsylvanian	9977'
Strawn	11130'
Atoka	11396'
Morrow	11650'
Morrow Clastics	11923'
Chester	12210'

**Current
Wellbore Diagram**



Well ID Info:

API No: 30-015-29720
Spud Date: 7/26/97
Rig Released: 9/15/97
Compl. Date: 11/3/97

Surface Csg: 11 3/4", 42#, WC-50 STC

Set: @ 625' w/ 509 sx Class C cmt

Hole Size: 14 3/4" to 625'

Circ: Yes TOC: surface

TOC By: Circulation (85 sx cmt)

Intermediate Csg: 8 5/8", 32#, WC-50 STC

Set: @ 4490' w/ 2000 sx Class H

Hole Size: 11" to 4490'

Circ: Yes TOC: surface

TOC By: Circulation (100 sx cmt)

Prod. Csg: 5 1/2", 20#, L-80 LTC & 17# WC-70 LTC

Set: @ 12359' w/ 3400 sx cmt (DV tool @ 8910')

Hole Size: 7 7/8" to 12430'

Circ: Yes TOC: surface

TOC By: Circulation (450 sx cmt)

History

11/3/97 Perf 12078-12092' No Stimulation

2 1/8" strip gun would not fit back through pkr; pulled out of

rope socket; left strip gun in hole & 2100' of wire line in lbg

lbg - csg annulus filled w/ 2% KCL water

10/03- well loaded up and died

1/10/04- released packer and dumped uninhibited backside fluid on

Morrow formation. Had wireline and junk in tubing from original perforating '97.

Pulled packer and pull junk from tubing and placed well on rod pump.

Determined backside fluid was not inhibited and has significant

tubing external corrosion- tubing failure. Replaced tubing string and

returned to rod pump.

4/2/04- Re perf Morrow 2 SPF, acidized with 1500 gals 7 1/2% gas well acid

and displaced w/ 186,000 scf N2.

DV tool @ 8910'

CIBP @ 12020' w/ 50' CMT ON TOP

MORROW PERFS: 12078-12092' (4 SPF), RE PERF 2 SPF IN 4/04

SCHLUMBERGER STRIP GUN LEFT IN HOLE

CIBP @ 12274' W/ 20' CMT ON TOP

TD: 12359'

Well: Texmack 11 Federal #1 Field: Fren

Location:

990' FNL & 1650' FWL
 Section: 11 (NE/4 NW/4)
 Township: 17S
 Range: 31E Unit: C
 County: Eddy State: NM

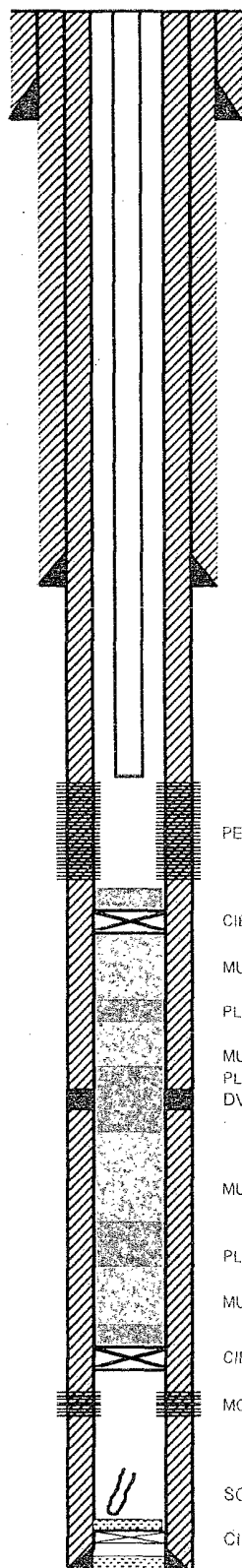
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**Proposed
Wellbore Diagram**



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PERFS: 5248'-6330'

CIBP @ 7250' w/ 40' CMT ON TOP

MUD LADEN FLUIDS: 7250'-8450'

PLUG 8450'-8600'

MUD LADEN FLUIDS 8600'-8800'

PLUG 8800'-9000'

DV tool @ 8910'

MUD LADEN FLUIDS 9000'-11450'

PLUG 11450'-11600'

MUD LADEN FLUIDS 11600'-11970

CIBP @ 12020' w/ 40' CMT ON TOP

MORROW PERFS: 12078-12092' (4 SPF), RE PERF 2 SPF IN 4/04

SCHLUMBERGER STRIP GUN LEFT IN HOLE

CIBP @ 12274' w/ 20' CMT ON TOP

TD: 12359'

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29720	² Pool Code 26770	³ Pool Name FREN: GLORIETA-YESO, EAST
⁴ Property Code	⁵ Property Name TEXMACK 11 FEDERAL	⁶ Well Number 1
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3949' GL.

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	17S	31E		990	NORTH	1650	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	Signature: <i>Denise Pinkerton</i> Date: 02-09-2011	
	DENISE PINKERTON REGULATORY SPECIALIST Printed Name	
	leakejd@chevron.com E-mail Address	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	Date of Survey	
	Signature and Seal of Professional Surveyor.	
	Certificate Number	