

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OOD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	330 FNL 1980 FEL B SEC 34 T24S R31E		

5. Lease Serial No.	NM-037489
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Cotton Draw Unit 114
9. API Well No.	30-015-37410
10. Field and Pool, or Exploratory	Cotton Draw; Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/16/10 - DO DV Tool. POOH w/ tbg & CHC w/ 300 bbls 2% KCL. RU WL run CBL w/ TOC @ 3902'. RD WL. RIH w/ guns & perf 12386-88:12 holes, 12154-56:10 holes & 11922-24:8 holes. Frac 1st stage: pump 5094 bbls Viking D 2800 X-Link, 224,745# 20/40 white sd. Tail w/ 63,886# Super LC sd. FL w/ 227 bbls 10# Gel. Set CFP @ 11800'. Perf 11690-92:12 holes, 11458-60:10 holes & 11226-28:8 holes. Pump 24 bbls 10# Gel, 35 bbls 7 1/2% HCL. Pump 4,763 bbls Viking 2800 D X-Link w/ 9,761# 100 mesh sd, 229,084# 20/40 white sd. Tail w/ 70,925# 20/40 Super LC sd. FL w/ 261 bbls 10# Gel. Stage 3: Set CFP @ 11300' & perf 11010-12:12 holes, 10762-64:10 holes & 10530-32: 8 holes. Spearhead 1500 g 7 1/2% HCL. Pump 5,129 bbls Viking D 2800 X-Link w/ 9,955# 100 mesh sd, 229,275# 20/40 white sd. Tail w/ 72,574# 20/40 Super LC sd. FL w/ 245 bbls 10# Gel. Stage 4 Set CFP @ 10,400'. Perf 10298-300', 10066-68' & 9765-67' w/ 1550 g 7 1/2% HCL. Pump 5,018 bbls Viking D 2800 X-Link w/ 10,515# 100 mesh sd, 215,459# 20/40 white sd. Tail w/ 67,848# 20/40 Super LC sd. FL w/ 227 bbls 10# Gel. Stage 5 Set CFP @ 9650' & perf 9520-22', 9270-72', 9138-40' w/ 1500 g 7 1/2% HCL. Pump 5,123 bbls Vidking D 2800 X-Link w/ 9,694# 100 mesh sd, 228,139# 20/40 white sd. Tail w/ 69,999# 20/40 Super LC sd. FL w/ 212 bbls 10# brine. Stage 6 set CFP @ 9,000' & perf 8906-08', 8674-76', 8442-44' w/ 1500 g 7 1/2% HCL. Pump 4,380 bbls Viking D 2800 X-Link w/ 9426# 100 mesh sd, 151,338# 20/40 white sd. Tail w/ 50,625# 20/40 Super LC. FL w/ 196 bbls 10# Gel. FWB. DO plugs & CHC. CO to PBTD. RIH w/ tbg & sub pump. TOP.

14. I hereby certify that the foregoing is true and correct

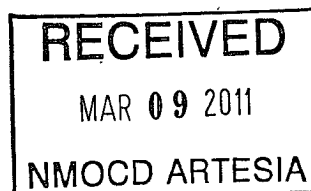
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 2/10/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title to U.S.G. location tool, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



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