

Submit To Appropriate District Office Two Copies District I 1525 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-015-37875										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)						5. Lease Name or Unit Agreement Name COOTER 16 STATE				
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number. 5H				
8. Name of Operator Devon Energy Production Company L. P						9. OGRID 6137				
10. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260						11. Pool name or Wildcat Willow Lake; Bone Spring, Southeast 96217 ✓ 12				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	T25S	R29E		330	South	2310	East	Eddy
BH:		16	T25S	R29E		334	South	2260	East	Eddy
13. Date Spudded 7/31/10	14. Date T.D. Reached 8/19/10	15. Date Rig Released 11/10/11			16. Date Completed (Ready to Produce) 11/10/11			17. Elevations (DF and RKB, RT, GR, etc.) 2998' GL		
18. Total Measured Depth of Well 11,622' TVD 7270'		19. Plug Back Measured Depth 11,612'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBL;NEU/DENS/GR;LAT/LOG/CFL/ GR		
22. Producing Interval(s), of this completion Top, Bottom, Name Avalon Shale 7540 – 11602'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		684'		17 1/2"		590sx C 42sx to pit		
9 5/8"		36#		2959'		12 1/4"		1205sx C Circ 220sx		
5 1/2"		17#		11,622'		8 3/4"		2200sx POZ.		
								TOC @ 2123'		CBL
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD		
								SIZE	DEPTH SET	PACKER SET
								2 7/8"		
26. Perforation record (interval, size, and number) 7540-11,602' 30 holes each Stage						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7540-11602'		Please see detailed report on C-103		
28. PRODUCTION										
Date First Production 11/10/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/10/11	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 345	Gas - MCF 3461	Water - Bbl. 1229	Gas - Oil Ratio 10,031.884			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey Report, Logs						RECEIVED FEB 28 2011 NMOCD ARTESIA				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy A. Barnett Printed Name Judy A. Barnett Title Regulatory Specialist Date 2/18/11
E-mail Address Judith.Barnett@div.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzite
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	T. Rustler Surface
T. Tubb	T. Delaware Sand	T. Morrison	T. Delaware/Lamar 2998'
T. Drinkard	T. Bone Springs	T. Todilto	T. Bell Canyon 3033'
T. Abo	T.	T. Entrada	T. Cherry Canyon 3884'
T. Wolfcamp	T.	T. Wingate	T. Brushy Canyon 5179'
T. Penn	T.	T. Chinle	T. Bone Spring 6796'
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...3033'.....to...3884'.....Salt Water.....
No. 2, from...3884'.....to...5179'.....Salt Water.....
No. 3, from...5179;.....to 6796' Oil/SW.....
No. 4, from...6796'to...TD Oil/Gas.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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RECEIVED

FEB 28 2011

NMOCD ARTESIA